

NO. OF COPIES RECEIVED	3
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	
LAND OFFICE	
OPERATOR	1

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-10400-1	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator EL PASO NATURAL GAS CO.		8. Farm or Lease Name ATLANTIC D COM D
3. Address of Operator BOX 990, FARMINGTON, NEW MEXICO		9. Well No. 5A
4. Location of Well UNIT LETTER <u>F</u> , <u>1625</u> FEET FROM THE <u>North</u> LINE AND <u>1475</u> FEET FROM THE <u>West</u> LINE, SECTION <u>2</u> TOWNSHIP <u>30-N</u> RANGE <u>10-W</u> N.M.P.M.		10. Field and Pool, or Wildcat BLANCO MESA VERDE
15. Elevation (Show whether DF, RT, GR, etc.) 6389' GR		12. County San Juan

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <u>Fracture Treatment</u> <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12/20/77: T.D. 3420'. Ran 85 jts. 7", 20#, K-55 intermediate casing, 3405' set at 3420'. Cemented with 375 cu. ft. cement. WOC 12 hours, held 1200#/30 minutes. Top of cement at 2200'.

12/23/77: T.D. 5782'. Ran 78 jts. 4 1/2", 10.5#, K-55 casing liner, 2517' set 3265-5782'. Float collar set at 5765'. Cemented with 445 cu. ft. cement. WOC 18 hours.

3/21/78: PBDT 5765'. Tested casing to 3500#, OK. Perfed Lower P.L. 5534-47, 5557-69, 5579-94, 5610-26, 5638-52, 5691-98, 5741-50' w/16 SPZ. Fraced w/65,000# 20/40 sand and 75,000 gal. water. Dropped 6 sets of 16 balls each. Flushed w/7000 gal. water. Perfed Massive P.L. 5264-90, 5315-30, 5349-66, 5376-5400, 5400-24, 5434-42, 5452-58, 5474-87' w/18 SPZ. Fraced w/134,000# 20/40 sand and 134,000 gal. water. Dropped 7 sets of 18 balls each. Flushed w/7000 gal. water.

3/22/78: Perfed Men. 4997-5016, 5026-40, 5080-87, 5158-68, 5208-26' w/18 SPZ. Fraced w/60,000# 20/40 sand and 60,000 gal. water. Dropped 4 sets of 18 balls each. Flushed w/5000 gallons water. Perfed C.H. 4590-96, 4697-4703, 4713-28, 4800-48, 4858-62, 4876-4900' w/18 SPZ. Fraced w/88,000# 20/40 sand and 88,000 gallons

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

(OVER)

SIGNED A. G. Duises TITLE Drilling Clerk DATE 3/28/78

Original Signed by A. R. Kendrick

TITLE SUPERVISOR DATE

CONDITIONS OF APPROVAL, IF ANY:

water/
Dropped 5 sets of 18 balls each. Flushed w/5000 gallons water.