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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. B-10400-1
7. Unit Agreement Name
8. Farm or Lease Name Atlantic D Com D
9. Well No. 5A
10. Field and Pool, or Wildcat Blanco Mesa Verde

1. TYPE OF WELL OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER _____
2. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____
3. Name of Operator El Paso Natural Gas Company
4. Address of Operator P.O. Box 990 Farmington, New Mexico 87401
5. Location of Well UNIT LETTER <u>F</u> LOCATED <u>1625</u> FEET FROM THE <u>North</u> LINE AND <u>1475</u> FEET FROM <u>West</u> LINE OF SEC. <u>2</u> TWP. <u>30-N</u> RGE. <u>10-W</u> NMFM

15. Date Spudded 12-16-77	16. Date T.D. Reached 12-22-77	17. Date Compl. (Ready to Prod.) 4-3-78	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
20. Total Depth 5782'	21. Plug Back T.D. 5765'	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools 0-5782'	Cable Tools
24. Producing Interval(s), of this completion — Top, Bottom, Name 4590-5750' (MV)				25. Was Directional Survey Made NO
26. Type Electric and Other Logs Run IL-GR; CDL-GR; Temp. Survey				27. Was Well Cored NO

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3#	244'	13 3/4"	224 cf	
7"	20#	3420'	8 3/4"	375 cf	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
4 1/2"	3265'	5782'	445 cf		2 3/8"	5720'	

31. Perforation Record (Interval, size and number) 4713-28, 4800-48, 4858-62, 4876-4900' w/18 SPZ. 4997-5016, 5026-40, 5080-87, 5158-68, 5208-26' w/18 SPZ. 5264-90, 5315-30, 5349-66, 5376-5400, 5400-24, 5434-42, 5452-58, 5474-87, w/18 SPZ. 5534-47, 5557-69, 5579-94, 5610-26, 5638-52, 5691-98, 5741-50' w/ 16 SPZ.	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 4590-4900' 88,000# sand; 88,000 gal wtr. 4997-5226' 60,000# sand; 60,000 gal wtr. 5264-5487' 134,000# sand; 134,000 gal wtr. 5534-5750' 65,000# sand; 75,000 gal wtr.
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33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping — Size and type pump) After Frac Gauge - 6133 MCF/D				Well Status (Prod. or Shut-in) Shut-In	
Date of Test 4-3-78	Hours Tested	Choke Size	Prod'n. For Test Period	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas — Oil Ratio
Flow Tubing Press. SI 729	Casing Pressure SI 731	Calculated 24-Hour Rate	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By Jim Thurstonson
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35. List of Attachments		
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED <u>D. G. Davis</u>	TITLE <u>Drilling Clerk</u>	DATE <u>4-18-78</u>

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. <u>Mesa Verde</u> 4710 _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout 5348 _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	4710	4710					
4710	5348	638	Mesa Verde				
5348	5782	434	Point Lookout				