

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
E - 2724 - 2

NO. OF COPIES RECEIVED	6
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	2
LAND OFFICE	1
OPERATOR	1

1a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name
8. Farm or Lease Name
Atlantic D Com C
9. Well No.
4 A
10. Field and Pool, or Wildcat
Blanco Mesa Verde
12. County
San Juan

2. Name of Operator
El Paso Natural Gas Company
3. Address of Operator
P.O. Box 990 Farmington, New Mexico
4. Location of Well
UNIT LETTER J LOCATED 1715 FEET FROM THE South LINE AND 1500 FEET FROM THE East LINE OF SEC. 2 TWP. 30N RGE. 10W NMPM

15. Date Spudded 12-8-77
16. Date T.D. Reached 12-15-77
17. Date Compl. (Ready to Prod.) 4-6-78
18. Elevations (DF, RKB, RT, GR, etc.) 6516' GR
20. Total Depth 5915'
21. Plug Back T.D. 5898'

19. Elev. Casinghead
23. Intervals Drilled By
Rotary Tools 0-5915'
Cable Tools

24. Producing interval(s), of this completion -- Top, Bottom, Name
4722-5917' (MV)
26. Type Electric and Other Logs Run
IL-GR; CDL-GR; Temp. Survey

25. Was Directional Survey Made
NO
27. Was Well Cored
NO

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3#	236'	13 3/4"	224 cf	
7"	20#	3684'	8 3/4"	375 cf	

LINER RECORD				TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
4 1/2"	3388'	5915'	440 cf		2 3/8"	5814	

31. Perforation Record (Interval, size and number)
4722,4839,4845,4875,4931,4936,4949,4956,4967,
4972,5017,5199,5205,5252,5258,5283/ w/1 SPZ.
5383,5389,5410,5416,5478,5482,5499,5502,5506,
5510,5519,5529,5559,5563,5564,5574,5593,5637,
5652,5706,5721,5768,5799,5817' w/1 SPZ.

ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4722-5283'	46,000# sand; 87,000 gal wtr.
5383-5817'	62,000# sand; 112,000 gal wtr.

33. PRODUCTION
Date First Production
Production Method (Flowing, gas lift, pumping - Size and type pump)
After Frac Gauge - 4880 MCF/D
Well Status (Prod. or Shut-in)
Shut-In
Date of Test 4-6-78
Hours Tested
Choke Size
Prod'n. For Test Period
Oil - Bbl.
Gas - MCF
Water - Bbl.
Gas - Oil Ratio
Flow Tubing Press. SI 551
Casing Pressure SI 724
Calculated 24-Hour Rate
Oil - Bbl.
Gas - MCF
Water - Bbl.
Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Test Witnessed By
Jim Thurstonson

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
SIGNED A. P. Duico TITLE Drilling Clerk DATE 4-20-78

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Mesa Verde 4830 _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout 5441 _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	4830	4830	--				
4830	5441	611	MesaVerde				
5441	5915	474	Point Lookout				