

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
MERIDIAN OIL

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
1715' FSL, 1500' FEL, Sec. 2, T-30-N, R-10-W, NMPM, San Juan County

API # (assigned by OCD)
30-045-22523

5. Lease Number

6. State Oil & Gas Lease #
B-10400-1

7. Lease Name/Unit Name
Atlantic D Com C

8. Well No.
4A

9. Pool Name or Wildcat
Blanco Mesaverde

10. Elevation: 6516 GR

Type of Submission

☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment

Type of Action

☐ Abandonment ☐ Change of Plans
☐ Recompletion ☐ New Construction
☐ Plugging Back ☐ Non-Routine Fracturing
☐ Casing Repair ☐ Water Shut off
☐ Altering Casing ☐ Conversion to Injection
☒ Other - Tubing repair

13. Describe Proposed or Completed Operations

It is intended to repair the tubing in the subject well according to the attached procedure and wellbore diagram.

SIGNATURE *Gregory B. Haddad* (VGW5) Regulatory Administrator December 27, 1995

(This space for State Use)

Approved by *Johnny Robinson* Title DEPUTY OIL & GAS INSPECTOR, DIST. #3 Date DEC 28 1995

RECEIVED
DEC 28 1995
OIL CON. DIV.
DIST. 3

WORKOVER PROCEDURE -- TUBING REPAIR

Atlantic D Com C #4A
DPNO 48992A
Blanco Mesaverde
Sec. 2, T30N, R10W
San Juan County, New Mexico

1. Install and test location rig anchors. Prepare blow pit. Comply to all NMOC, BLM, and MOI safety regulations.
2. MOL and RU. Conduct safety meeting for all personnel on location. NU relief line. Blow down well and kill with 1% KCl water as necessary. ND wellhead and NU BOP. Test BOP.
3. POH with 2-3/8" tubing (189 jts). Inspect tubing and replace all bad joints. (Note any buildup of scale, and notify Operations Engineer. If tubing is excessively scaled, acid wash may be run in perforations). Remove bull plug and perforated pup joint. PU and RIH with 3-7/8" bit and 4-1/2", 10.5# casing scraper to PBTD (5898'). TOH with bit and scraper. If any fill, TIH with hydrostatic bailer and CO or CO w/air. POH.
4. PU 4-1/2" RBP and RIH. Set @ 4600'. Load hole with 1% KCl water. Pressure test casing to 750#. (If casing does not test, dump 1 sx of sand on top of RBP. Notify Operations Engineer. Isolate failure and repair.) Release RBP and POH.
5. RIH open ended with 2-3/8", 4.7# tubing, SN one joint off bottom, (rabbit tubing in derrick before running in hole). Land tubing @ 5817'.
6. ND BOP, NU wellhead, rig down, move off location and restore location.

Recommended: _____
Operations Engineer

Approval: _____
Drilling Superintendent

CONTACTS: Operations Engineer Gaye White 326-9875

Atlantic D Com C 4A

Current -- 12-13-95

DPNO: 48992A

Blanco Mesaverde

1715' FSL, 1500' FEL

Sec. 2, T30N, R10W, San Juan County

Longitude / Latitude: 107.847626 - 36.838135

Spud: 12/08/77
Completed: 04/06/78
Elevation: 6516' (GR)
Logs: GR-Ind. GR-Density, TS
Plunger Lift: 10/94

Ojo Alamo @ 1895'

Kirtland @ 1985'

Fruitland @ 2825'

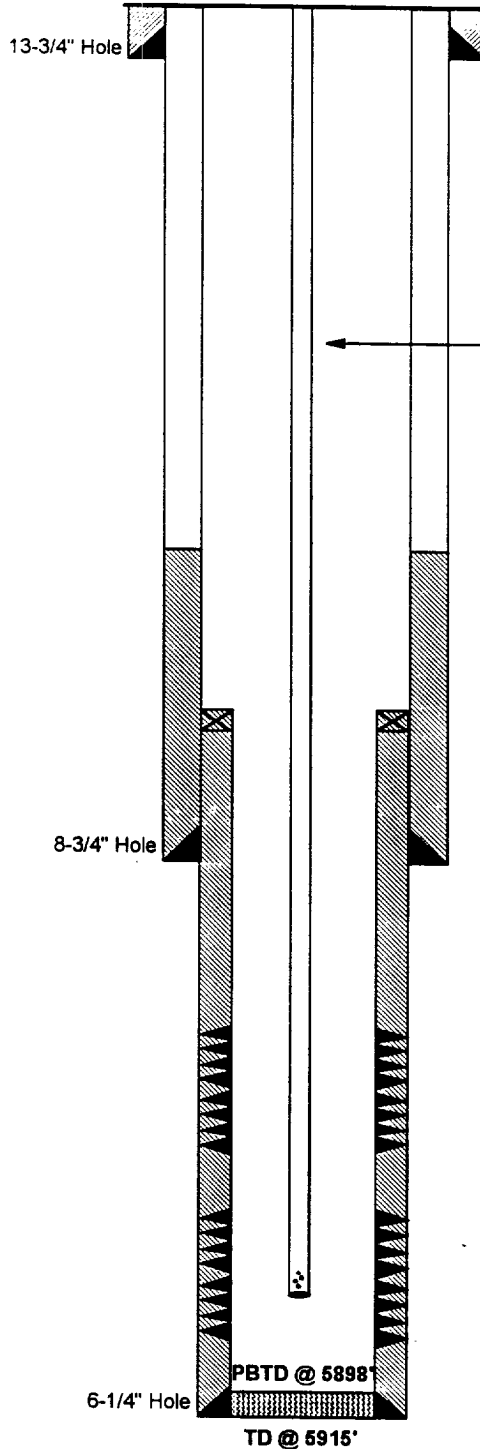
Pictured Cliffs @ 3195'

Lewis @ 3355'

Mesaverde @ 4825'

Menefee @ 5010'

Point Lookout @ 5460'



9-5/8, 32.30#, H40 csg. set @ 236'.
Cmt. w/190 sx. circ. to surface.

2-3/8", 4.7#, EUE tbg. set @ 5814
(189 jts., 5803') Bull plug, 3' perf pup jt, SN.

TOC @ 3000'(TS)

TOL @ 3388'

7", 20#, K55 csg. set @ 3684'
Cmt. w/200 sx.

Cliffhouse perms @ 4722', 4839', 4845', 4875',
4931', 4936', 4949', 4956, 4967', 4972', 5017',
5199', 5205', 5252', 5258, 5283' - 1 SPZ
Frac'd w/46,000# 20/40 sd, 94,000 gal wtr.

Point Lookout perms @ 5383', 5389', 5410',
5416', 5478, 5482', 5499', 5502', 5506, 5510,
5519', 5529', 5559', 5563', 5563-1/2, 5574',
5593', 5637', 5652', 5706', 5721', 5768', 5799',
5817' - 1 SPZ
Frac'd w/62,000# 20/40 sd, 125,5000 gal wtr.

4-1/2", 10.5#, K55 liner set from 3388'-5915'.
Cmt. w/250 sx cmt, rev. out 10 bbls good cmt.

Initial Potential:

Initial AOF 4/6/78: 4880 Mcf/d
Initial SITP 4/6/78: 725 Psig
Last SITP: 8/14/93 352 Psig

Production History:

	Gas	Oil
Well Cum:	2.4 Bcf	7.2 Mbo
Prod. for 2/95:	211 Mcf/d	9 bo

Ownership:

GW: 77.804436%
NRI: 67.961983

Pipeline:

EPNG