

submitted in lieu of Form 3160-5

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well  
GAS

2. Name of Operator  
MERIDIAN OIL

3. Address & Phone No. of Operator  
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M  
1228' FSL, 1335' FEL, Sec. 10, T-30-N, R-10-W, NMPM

5. Lease Number  
NM-03202

6. If Indian, All. or  
Tribe Name

7. Unit Agreement Name

8. Well Name & Number  
Sunray A #2A

9. API Well No.  
30-045-22524

10. Field and Pool  
Blanco Mesaverde

11. County and State  
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment

Type of Action

☐ Abandonment ☐ Change of Plans  
☐ Recompletion ☐ New Construction  
☐ Plugging Back ☐ Non-Routine Fracturing  
☐ Casing Repair ☐ Water Shut off  
☐ Altering Casing ☐ Conversion to Injection  
☒ Other - Tubing repair

13. Describe Proposed or Completed Operations

It is intended to repair the tubing in the subject well according to the attached procedure and wellbore diagram.

RECEIVED  
OCT 23 1995  
OIL CON. DIV.  
DIST. 3

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] (VGW5) Title Regulatory Administrator Date 10/13/95

(This space for Federal or State Office use)

APPROVED BY

Title

Date

CONDITION OF APPROVAL, if any:

APPROVED

OCT 17 1995

DISTRICT MANAGER

## WORKOVER PROCEDURE - TUBING REPLACEMENT

Sunray A 2A  
DPNO 49213A  
Blanco Mesaverde  
Section 10, T30N, R10W  
San Juan County, New Mexico

1. Install and test location rig anchors. Prepare blow pit. Comply to all NMOCD, BLM, and MOI safety regulations.
2. MOL and RU. Conduct safety meeting for all personnel on location. NU relief line. Blow down well and kill with 1% KCl water as necessary. ND wellhead and NU BOP. Test BOP.
3. POH w/2 3/8" tbg (195 jts). Inspect tubing and replace all bad joints. (Note any buildup of scale, and notify Operations Engineer. If tubing is excessively scaled, acid wash may be run in perforations.) Remove bull plug and perforated sub. PU and RIH with 3 7/8" bit and 4 1/2" 10.5# casing scraper to PBTD (6106'). TOOH w/bit and scraper. TIH w/hydrostatic bailer and CO fill. POH.
4. PU 4 1/2" RBP and RIH. Set @ 4980'. Load hole w/1% KCl water. Pressure test casing to 750#. (If casing does not test, dump 1 sx of sand on top of RBP. Notify Operations Engineer. Isolate failure and repair.) Release RBP and POH.
5. RIH open-ended w/2 3/8" 4.7# tbg, SN one joint off bottom. (Rabbit tubing in derrick before running in hole.) Land @ 6076'.
6. ND BOP, NU wellhead, rig down, move off location, and restore location.

Recommended: \_\_\_\_\_  
Operations Engineer

Approval: \_\_\_\_\_  
Drilling Superintendent

**Contacts:** Operations Engineer

Gaye White

326-9875

VGW

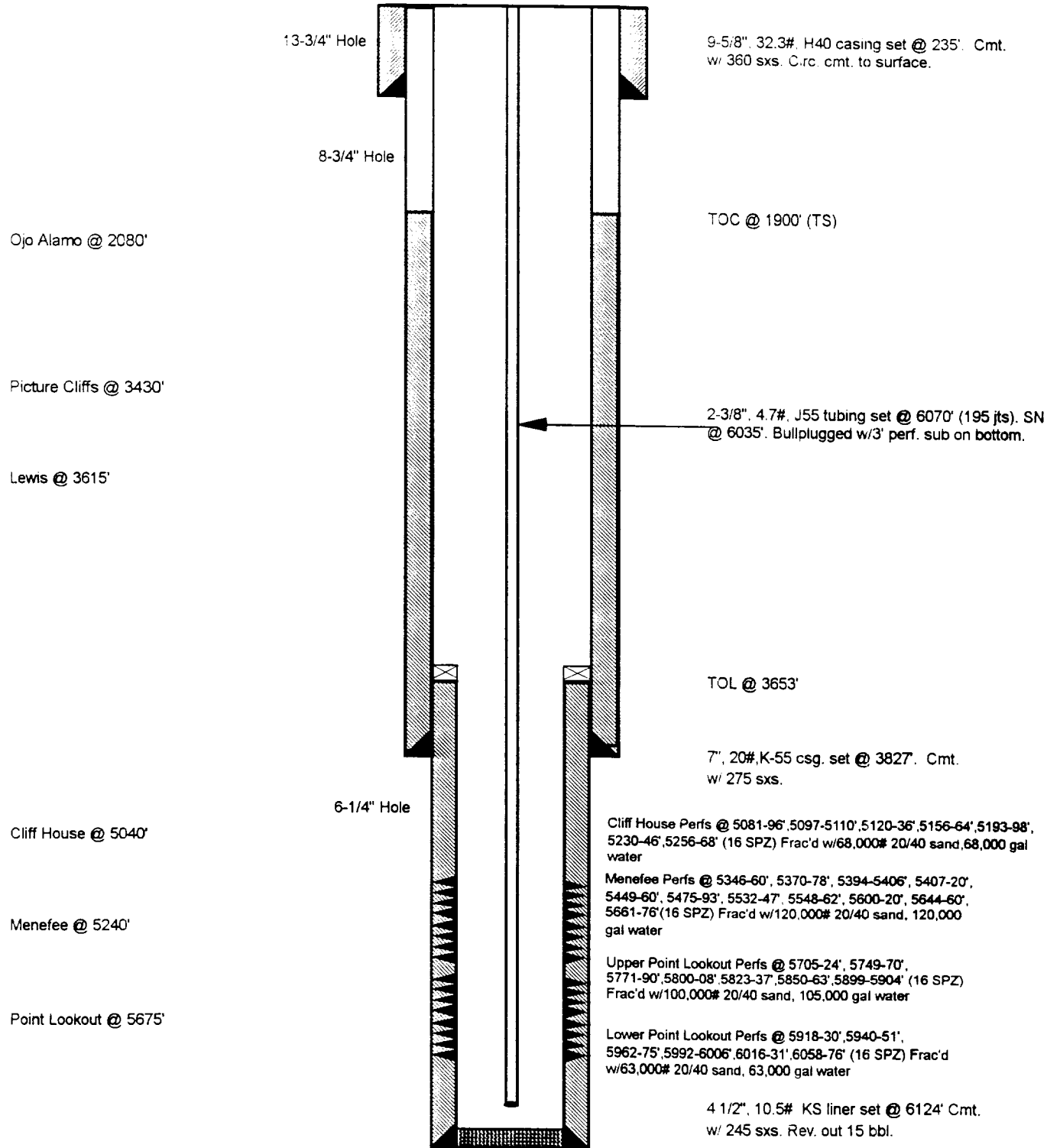
# Sunray A 2A

Current -- 10/3/95

Spucl: 10-12-77  
Completed : 12-19-77  
Elev. GL: 6776'  
KB: 6786'

Blanco Mesaverde  
DPNO: 49213A

1228' FSL, 1335' FEL  
Sec. 10, T30N, R10W, San Juan Co., NM  
Longitude/Latitude :



Initial Potential:  
AFG: 3599 Mcf/d  
Initial SICP: 813 psig  
Current SICP:

Ownership:  
GWI: 100%  
NRI: 83.5%  
SJB:

PBTD @ 6106'  
TD @ 6124'

Prod. History:  
Cum. as of 1995:  
Current:

Gas	Oil
1.8 Bcf	5.5 Mbo
130 Mcf/d	0.5 BOPD

Pipeline: EPNG