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HO, OF COPIES RECEIVED			
DISTICIBUTION	NEW MEXICO OIL	CONSERVATION COMMISSION	
SANTA FE		T FOR ALLOWABLE	Form C=104 Supersedes Old C= 104 and C=1
FILE		AND	Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TE	RANSPORT OIL AND NATURA	AL GAS
LAND OFFICE			
TRANSPORTER GAS	4		
OPERATOR	-	•	
PROBATION OFFICE			
Operator			•
EL PASO NATURA	L GAS CO.		
Address DOV 000 EADAT	NOTON ATEL ATIVA		•
Reason(s) for filing (Check pro	NGTON, NEW MEXICO	1011	
New Well	Change in Transporter of:	Other (Please expiain)	
Recompletion	CII Dry C	Gas	
Change in Ownership	Casinghead Gas Cond	densate	
If change of ownership give i	nare		
and address of previous own			
II DECODIBATION OF HELL	AND LEAGE		
II. DESCRIPTION OF WELL	Well No. Pool Name, Including	Formation Kinc of i.	ease Lease No.
GRAMBLING C	4A BLANCO MESA	1	deraj cr Fee NM 03562
Location		(C) LICEL	Ni ; <u>03502</u>
Unit Letter D	935 Feet From The North L	ine and 995 Feet Fi	com The West
Line of Section 12	Township 30-N Range	10-W , NMPM, San	Juan County
III DECICE ATION OF TRANS	CRARTER AC OIL AND NATURAL C	NA C	
	SPORTER OF OIL AND NATURAL G		pproted copy of this form is to be sent)
EL PASO XATURA	L GAS CO.	4	
Name of Authorized Transporter of Casinghead Gas or Dry Gas 💥		BOX 990, FARMINGTON, NEW MEXICO Address (Give address to which approved copy of this form is to be sent)	
EL PASO NATURA	L GAS CO.	BOX 990, FARMINGTON,	NEW MEXICO
If well produces oil or liquids,	Unit Sec. Twp. P.ge.	Is gas actually connected?	When
give location of tanks.	D 1 12 30N 10W		1
	led with that from any other lease or pool	l, give commingling order number:	
IV. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Filig Back Same Resty, Diff. Resty,
Designate Type of Con	X	X	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.S.T.D.
11/28/77		5924'	5907'
		Top 🚝 /Gas Pay	Tubing Depth
6544 GR	MV 6-65,4875-80,4890-4900,4910-	16 4051 77 4077 5060	58571 Depth Casing Shoe
5044-50 5147-53 519	8-5235,5338-64,5404-38,5457-	-10,4954-//,49//-5U(U, -60 5480 00 5500 71 557	
54,5564-72,5582-89.	5599-5612,5663-68,5683-94,5	709-24 5749-56 5767-87	51-1 59241 5806-27 5860-691
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
13_3/4'' 8_3/4''	9 5/8"	235'	285 cf.
	7''	3597'	245 cf.
6 1/4"		3430-5924'	
	2 3/8"	5857!	C,
V. TEST DATA AND REQUE OIL WELL	CST FOR ALLOWABLE (Test must be able for this c	after recovery of socal volume of load depth or be for full 24 hours;	oil and must be equal to or exceed top allow
Date First New Cir Run To Tar		Producing Method (Flow, punp, ga	s lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Teet	Oil-Bbie.	Water · Bbls.	Gca-MCF
			1
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Sixe
	605	675	
VI. CERTIFICATE OF COMP	LIANCE	OIL CONSER	VATION COMMISSION
		ABBROVES	10
I hereby certify that the rules and regulations of the Oil Conservation Commission have been completed with and that the information given		APPROVED, 19	
	to the best of my knowledge and belief.		
		TITLE	
1 4		H	
y D. Busio		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despended	
(Signuture)		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
Drilling Clork		fests taken ou the Mell In we	SCORGERCA MITTI MAPE 1111

Drilling Clerk

4/24/78

(Title)

(Vate)

All sections of this form must be filled out completely for silowable on new and recompleted wells

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply