#### UNITED STATES

# DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

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	5.	Lease Number
GAS	ć.	NM-03562  If Indian, All. or  Tribe Name
	<u> </u>	Unit Agreement Name
. Name of Operator  MERIDIAN OIL	8.	Well Name & Number
. Address & Phone No. of Operator	<u> </u>	Grambling C #4A
PO Box 4289, Farmington, NM 87499 (505) 326-9700	ġ.	<b>API Well No.</b> 30-045-22525
Location of Well, Footage, Sec., T, R, M 935'FNL, 995'FWL, Sec.12, T-30-N, R-10-W, NMPM	10.	Field and Pool Blanco Mesaverde
	11.	County and State San Juan Co, NM
2. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE	E, REPORT, OTHER	DATA
Type of Submission Type of Ac		
X Notice of Intent Abandonment	Change of Pla	ans
Recompletion Subsequent Report Plugging Back	New Construction	tion
Casing Repair Final Abandonment X Other - Bradenhea		
.3. Describe Proposed or Completed Operations  It is intended to repair the bradenhead on the sprocedure and wellbore diagram.	subject well acc	ording to the attache
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14. I hereby certify that the foregoing is true and	correct.	r Date 12/15/95
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JAN 08 1996
DISTRICT MANAGER

### **WORKOVER PROCEDURE - BRADENHEAD REPAIR**

Grambling C #4A
Mesaverde
Sec. 12, T30N, R10W
San Juan Co., New Mexico
DPNO 48840A

- 1. Comply to all NMOCD, BLM, and MOI regulations. Conduct daily safety meetings for all personnel on location.
- 2. Test location rig anchors and repair if necessary. Prepare blow pit. MOL and RU daylight pulling unit. Install a 400 bbl frac tank and an atmospheric blow tank. NU blooie line to blow pit, and relief line to atmospheric tank. Fill frac tank with 1% KCl water.
- 3. Blow down tubing (189 jts, 2 3/8", 4.7#, EUE) to atmospheric tank. Control well with 1% KCl water as needed. ND wellhead and NU BOP's. Test and record operation of BOP's. Send wellhead to A-1 Machine or WSI for inspection.
- 4. TIH, tag bottom. Record depth. TOOH w/ 2-3/8" tubing. Visually inspect tubing, and replace joints that are in bad condition. Note any buildup of scale, and notify Operations Engineer.
- 5. TIH w/3-7/8" bit and 4-1/2", 10.5# casing scraper to below perfs. TOOH w/bit and scraper. PU 4 1/2" RBP and TIH. Set RBP at 4700'. Roll hole w/1% KCl water. Pressure test casing to 1000 psig. Spot one sack of sand on top of RBP. TOOH.
- 6. RU wireline unit. Run CBL (with 1000 psig pressure) to determine TOC behind 7" casing. Estimated TOC is 2350' per temperature survey. Contact Operations Engineer for design of squeeze cement.
- 7. Perforate 4 squeeze holes as close to TOC as possible. PU 7" fullbore packer and set 200' above squeeze holes. Establish rate into perforations with bradenhead valve open. Max pressure 1000 psig.
- 8. Mix and pump cement. (If cement circulates to surface, go immediately to displacement.) Displace cement to packer. Squeeze cement into perforations. Hold squeeze pressure and WOC 12 hours (overnite).
- 9. TOH w/packer. TIH with 6 1/4" bit and drill out cement. Pressure test casing to 1000 psig. Test bradenhead valve for flow. Re-squeeze as necessary to hold pressure, or to stop bradenhead flow.
- 10. TIH with retrieving tool and retrieve RBP from 4 1/2" liner. POOH and LD RBP. TIH with 3 7/8" bit and CO to PBTD with air. Blow well clean and gauge production. POOH.
- 11. TIH with production tubing (seating nipple with pump-out plug one joint off bottom). Land tubing at 5869'.

12.	ND BOP's and NU weilhead.	Pump plug from	tubing.	Obtain final gauge
13.	Release rig.			
		Recommend:	Operati	or s Engineer
		Approve:	Drilling	Superintendent
Contac	ets: Operations Engineer	Gave V	Vhite	326-9875

## Grambling C #4A

#### Current -- 12/08/95

Spud: 11-28-77 Completed: 04-12-78 Elev. GL: 6544' KB: 6554'

Blanco Mesaverde DPNO: 48840A

935' FNL, 995' FWL

Sec. 12, T30N, R10W, San Juan Co., NM Latitude/Longitude: 36.831161/107.839310

