

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐

2. NAME OF OPERATOR
EL PASO NATURAL GAS CO.

3. ADDRESS OF OPERATOR
BOX 990, FARMINGTON, NEW MEXICO

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1740'N, 1810'W
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

☒
☒
☐
☐
☐
☐
☐
☐

5. LEASE

SF 078128

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
TURNER

9. WELL NO.
2A

10. FIELD OR WILDCAT NAME
BLANCO MESA VERDE

11. SEC., T., R. M., OR BLK. AND SURVEY OR AREA
Sec. 13, T-50-N, R-10-W
NMPM

12. COUNTY OR PARISH 13. STATE
San Juan New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, RDB, AND WD)
6524' GL

(NOTE: Report results of multiple completion or zone change on Form 9-350.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

11/8/77: T.D. 3565'. Ran 87 joints 7", 20#, K-55 intermediate casing, 3552' set at 3565'. Cemented with 360 cu. ft. cement. WOC 12 hours, held 1000#/30 minutes. Top of cement at 2000'.

11/11/77: T.D. 5902'. Ran 78 joints 4 1/2", 10.5#, K-55 casing liner, 2508' set 3394-5902'. Float collar set at 5884'. Cemented with 440 cu. ft. cement. WOC 18 hours.

1/7/78: PBTD 5884'. Tested casing to 3500#, OK. Perfed C.H. 4788-92, 4802-06, 4818-39, 4852-62, 4930-44, 4944-58, 4985-5004' w/16 SPZ. Fraced with 45,330# 20/40 sand and 51,310 gallons water. Dropped 4 sets of 16 balls each. Sanded off. Perf. Men. 5067-74, 5084-89, 5100-14, 5166-72, 5182-91, 5201-14, 5251-59, 5304-14, 5359-71, 5385-99' w/16 SPZ. Fraced with 73,500# 20/40 sand and 78,500 gal. Ft. (OVER)
Subsurface Safety Valve: Manu. and Type _____ set @ _____

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Drilling Clerk DATE 1/16/78

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: _____

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

GPO : 1976 O - 214-149

water. Dropped 9 sets of 16 balls each. Flushed with 7100 gal. water. Perfed Upper P.L. 5444-62, 5462-81, 5495-5506, 5516-25, 5535-44, 5558-70' w/16 SPZ. Fraced with 77,000# 20/40 sand and 82,000 gallons water. Dropped 5 sets of 16 balls each. Flushed with 7230 gal. water. Perfed Lower P.L. 5613-21, 5648-67, 5679-91, 5715-27, 5770-74, 5783-87, 5821-29' w/16 SPZ. Fraced w/50,000# 20/40 sand and 56,000 gallons water. Dropped 6 sets of 16 balls each. Flushed w/7400 gal. water.