

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well

GAS

2. Name of Operator

MERIDIAN OIL

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1525'FSL, 1100'FEL, Sec.15, T-30-N, R-10-W, NMPM

5. Lease Number

SF-078125

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

8. Well Name & Number

Sunray A #1A

9. API Well No.

30-045-22527

10. Field and Pool

Blanco Mesaverde

11. County and State

San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment

Type of Action

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other -

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

13. Describe Proposed or Completed Operations

It is intended to close the existing earthen production pit on the above location.

Based on the attached laboratory results and data form, this earthen production pit meets all closure guidelines.

RECEIVED
MAY - 4 1995
OIL CON. DIV.
DIST. 3

070 FARMINGTON, NM

94 SEP 21 AM 9:18

RECEIVED
SEP 21 1994

14. I hereby certify that the foregoing is true and correct.

Signed *James Stanfield* (CAB) Title Regulatory Affairs

Date 09/20/94

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

Date

APR 27 1995

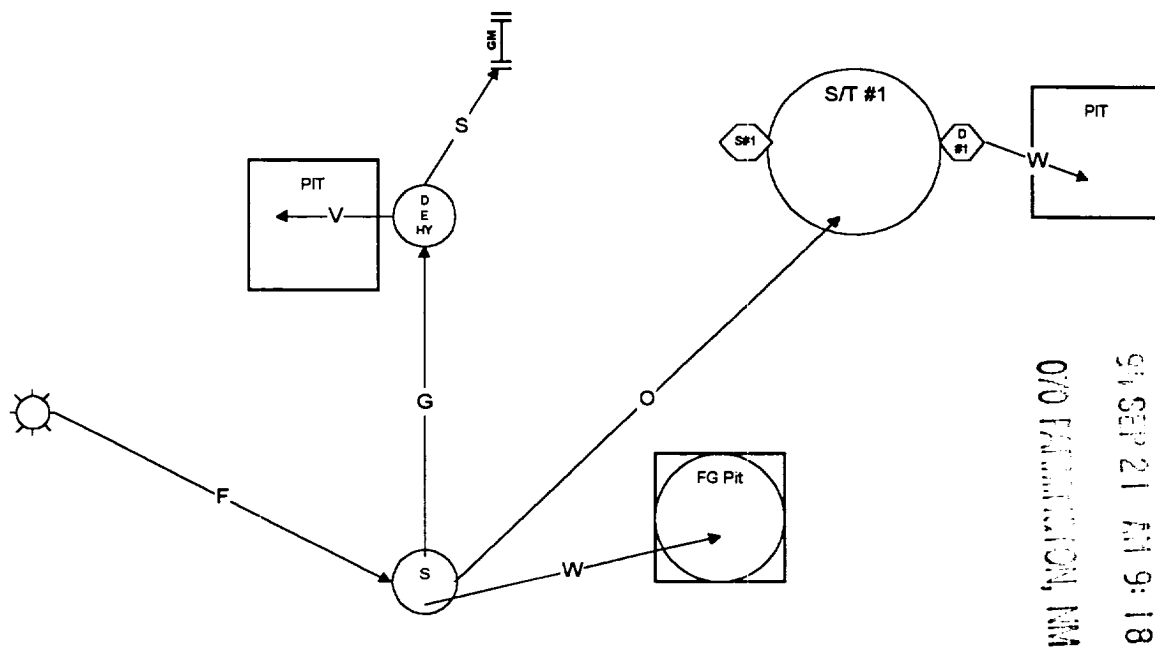
CONDITION OF APPROVAL, if any:

APPROVED
DE
DISTRICT MANAGER

MERIDIAN OIL, INC.

DPNO: **48484A**
 WELLNAME: **SUNRAY A 1A**
 LEASE#: **NMSF078125**
 LOCATION: **Unit: I Sec: 15 Twn: 030N Rng: 010W**
 ORIGINAL: **1/31/94** REVISED: **1/31/94**

The site security plan is located at:
 Meridian Oil Inc.
 3535 E. 30th Street
 Farmington, NM 87402



070 FARMINGTON, NM
 94 SEP 21 AM 9:18

Attachment to the Site Facility Diagram - Lease NM
 General sealing of valves. Sales by tank gauging
 PRODUCTION PHASE: All drain valves and all sales
 valves are sealed closed.
 SALES PHASE: The tank from which sales are being
 made will be isolated by sealing closed the drain
 valve, fill valve, and the equalizer valve(s)
 during sales.

DRAINING PHASE: The tank being drained will
 isolated by sealing closed the sales valve, fill
 equalizer valve(s), and the drain valves on the
 other tanks.

SEALING OF VALVES:
 Tank S/T1 - S#1, D#1, SEALED - SHUT
 Tank S/T2 -
 Tank S/T3 -
 Tank S/T4 -

Environmental Laboratories

Bethany Tech Center • Suite 190
400 W. Bethany Rd. • Allen, Texas 75002

August 30, 1994

REPORT OF: Soil Analysis
REPORT TO: Mr. Shawn Charles
Meridian Oil Inc.
3535 E. 30th
Farmington, NM 87401
SAMPLE DATE: August 22, 1994
SAMPLE RECEIVED: August 29, 1994
TIME RECEIVED: 10:05AM
SAMPLE COLLECTED BY: Craig Bock - Customer
SAMPLE NUMBER: See Below

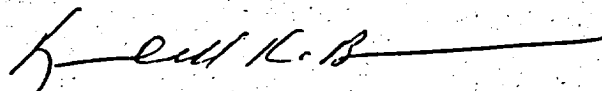
RESULTS:

<u>Sample Number</u>	<u>Sample I.D.</u>	<u>TPH (mg/kg)</u>
40480	Sunray A #1A → Sunray A/1A/1A	60
40481	Florance B #1 → Florance B/1/1A	20
Detection Limit		10
40482	Sunray D #1A → Sunray D/1A/1A	1000
Detection Limit		100

Quality Control Information

<u>Parameter</u>	<u>Sample Preservation</u>	<u>EPA Method</u>	<u>C.V.%</u>	<u>Standard Deviation</u>	<u>Spike Recovery%</u>	<u>Date of Analyses</u>	<u>Time of Analyses</u>	<u>Analyst</u>
TPH Extraction		3550				08/29/94	4:00PM	M. Hollingsworth
TPH	Cool to 4°C	418.1	0.03	± 0.13	97	08/30/94	2:30PM	M. Hollingsworth

Respectfully submitted,



Kendall K. Brown
President

KKB/cr

ERM1 Chain-of-Custody

Laboratory: ERM Environmental Laboratories
Address: Bethany Tech Center
400 W. Bethany, Suite 190
Allen, Texas 75002
Phone No.: (214) 727-1123 or (800) 228-ERM1
Fax No.: (214) 727-1175
Contact: Sharman Brown

Client: Macidim Oil Inc
Address: P.O. Box 4289
Farmington, NM 874
Phone No.: (505) 326-9537
Fax No.: (505) 326-9725
Contact: Craig A. Beck
Sampler: C. J. A. Beck
(signature)

Sampler: G. Ash
(signature)

Laboratory Use Only	Client Description	Sample Time	Analysis Requested	Preservative
40480	Suncoy #1/A IA	11:25am	TPH Soil	4°C
40481	Florence B \#1/A	11:55am	TPH soil	4°C
40482	Suncoy D1/A IA	10:55am	TPH soil	4°C
			sample taken on 8/22 per labels	
Relinquished by: (signature)	Craig A. Bock <i>G.A. Bock</i>	Received by:	Date	Time
Relinquished by: (signature)		(signature)		
Relinquished by: (signature)		Received by:	Date	Time
Method of Shipment:		(signature)		
Shipped by:		Date	Time	
Received for Laboratory by:		Date	Time	
	<i>D. Lemaire</i>	8/29	10:20 AM	

District I
P.O. Box 1980, Hobbs, NM
District II
P.O. Drawer DD, Artesia, NM 88211
District III
1000 Rio Brazos Rd, Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

SUBMIT 1 COPY TO
APPROPRIATE
DISTRICT OFFICE
AND 1 COPY TO
SANTA FE OFFICE

(Revised 3/9/94)

PIT REMEDIATION AND CLOSURE REPORT

Operator: Meridian Oil Inc. Telephone: 326-9537
Address: P.O. Box 4289, Farmington, New Mexico, 87499-4289
Facility Or: Sun Ray A #1A
Well Name _____
Location: Unit or Qtr/Qtr Sec 2 Sec 15 T. 30N R. 10W County San Juan
Pit Type: Separator ☒ Dehydrator ☒ Other _____
Land Type: BLM _____, State _____, Fee _____, Other _____

Pit Location: Pit dimensions: length 10, width 10, depth 8
(Attach diagram)
Reference: wellhead ☒, other _____
Footage from reference: 120'
Direction from reference: 190 Degrees ☒ East North ☒
of
_____ West South _____

Depth To Ground Water: Less than 50 feet (20 points)
(Vertical distance from 50 feet to 99 feet (10 points)
contaminants to seasonal Greater than 100 feet (0 Points) 10
high water elevation of
ground water)

Wellhead Protection Area: Yes (20 points)
(Less than 200 feet from a private No (0 points) 0
domestic water source, or; less than
1000 feet from all other water sources)

Distance To Surface Water: Less than 200 feet (20 points)
(Horizontal distance to perennial 200 feet to 1000 feet (10 points)
lakes, ponds, rivers, streams, creeks, Greater than 1000 feet (0 points) 0
irrigation canals and ditches)

RANKING SCORE (TOTAL POINTS): 10

Date Remediation Started: _____ Date Completed: 8/22/94

Remediation Method: Excavation _____ Approx. cubic yards _____
(Check all appropriate sections) Landfarmed _____ Insitu Bioremediation _____
Other _____

Remediation Location: Onsite _____ Offsite _____
(ie. landfarmed onsite, name and location of offsite facility)

General Description Of Remedial Action: _____

Ground Water Encountered: No _____ Yes _____ Depth _____

Final Pit: Closure Sampling: (if multiple samples, attach sample results and diagram of sample locations and depths)
Sample location Center of the pit at the bottom
Sample depth 3 feet below the bottom surface of the pit
Sample date 8/22/94 Sample time _____
Sample Results

Benzene(ppm) _____
Total BTEX(ppm) _____
Field headspace(ppm) 0.47ppm
TPH 603ppm

Ground Water Sample: Yes _____ No ☒ (If yes, attach sample results)

I HEREBY CERTIFY THAT THE INFORMATION ABOVE IS TRUE AND COMPLETE TO THE BEST OF MY KNOWLEDGE AND BELIEF

DATE 9/20/94
SIGNATURE Craig A. Bock PRINTED NAME Craig A. Bock
AND TITLE Assoc. Environmental Rep.