

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells
95 OCT 15 PM 3:25

070 FARMINGTON, NM

1. Type of Well
GAS

2. Name of Operator
MERIDIAN OIL

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
1525' FSL, 1100' FEL, Sec.15, T-30-N, R-10-W, NMPM

5. Lease Number
SF-078125
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name
8. Well Name & Number
Sunray A #1A
9. API Well No.
30-045-22527
10. Field and Pool
Blanco Mesaverde
11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment

Type of Action

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other - Tubing repair
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut off
☐ Conversion to Injection

13. Describe Proposed or Completed Operations

It is intended to repair the tubing in the subject well according to the attached procedure and wellbore diagram.

RECEIVED
OCT 2 1995

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] (VGW5) Title Regulatory Administrator Date 10/13/95

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

APPROVED

OCT 17 1995

DISTRICT MANAGER

NMOCD

WORKOVER PROCEDURE - TUBING REPLACEMENT

Sunray A 1A
DPNO 48484A
Blanco Mesaverde
Section 15, T30N, R10W
San Juan County, New Mexico

1. Install and test location rig anchors. Prepare blow pit. Comply to all NMOCD, BLM, and MOI safety regulations.
2. MOL and RU. Conduct safety meeting for all personnel on location. NU relief line. Blow down well and kill with 1% KCl water as necessary. ND wellhead and NU BOP. Test BOP.
3. POH w/2 3/8" tbg (182 jts). Inspect tubing and replace all bad joints. (Note any buildup of scale, and notify Operations Engineer. If tubing is excessively scaled, acid wash may be run in perforations.) Remove bull plug and perforated sub. PU and RIH with 3 7/8" bit and 4 1/2" 10.5# casing scraper to PBD (5713'). TOOH w/bit and scraper. TIH w/hydrostatic bailer and CO fill. POH.
4. PU 4 1/2" RBP and RIH. Set @ 4450'. Load hole w/1% KCl water. Pressure test casing to 750#. (If casing does not test, dump 1 sx of sand on top of RBP. Notify Operations Engineer. Isolate failure and repair.) Release RBP and POH.
5. RIH open-ended w/2 3/8" 4.7# tbg, SN one joint off bottom. (Rabbit tubing in derrick before running in hole.) Land @ 5695'.
6. ND BOP, NU wellhead, rig down, move off location, and restore location.

Recommended: _____
Operations Engineer

Approval: _____
Drilling Superintendent

Contacts: Operations Engineer

Gaye White

326-9875

VGW

Sunray A 1A

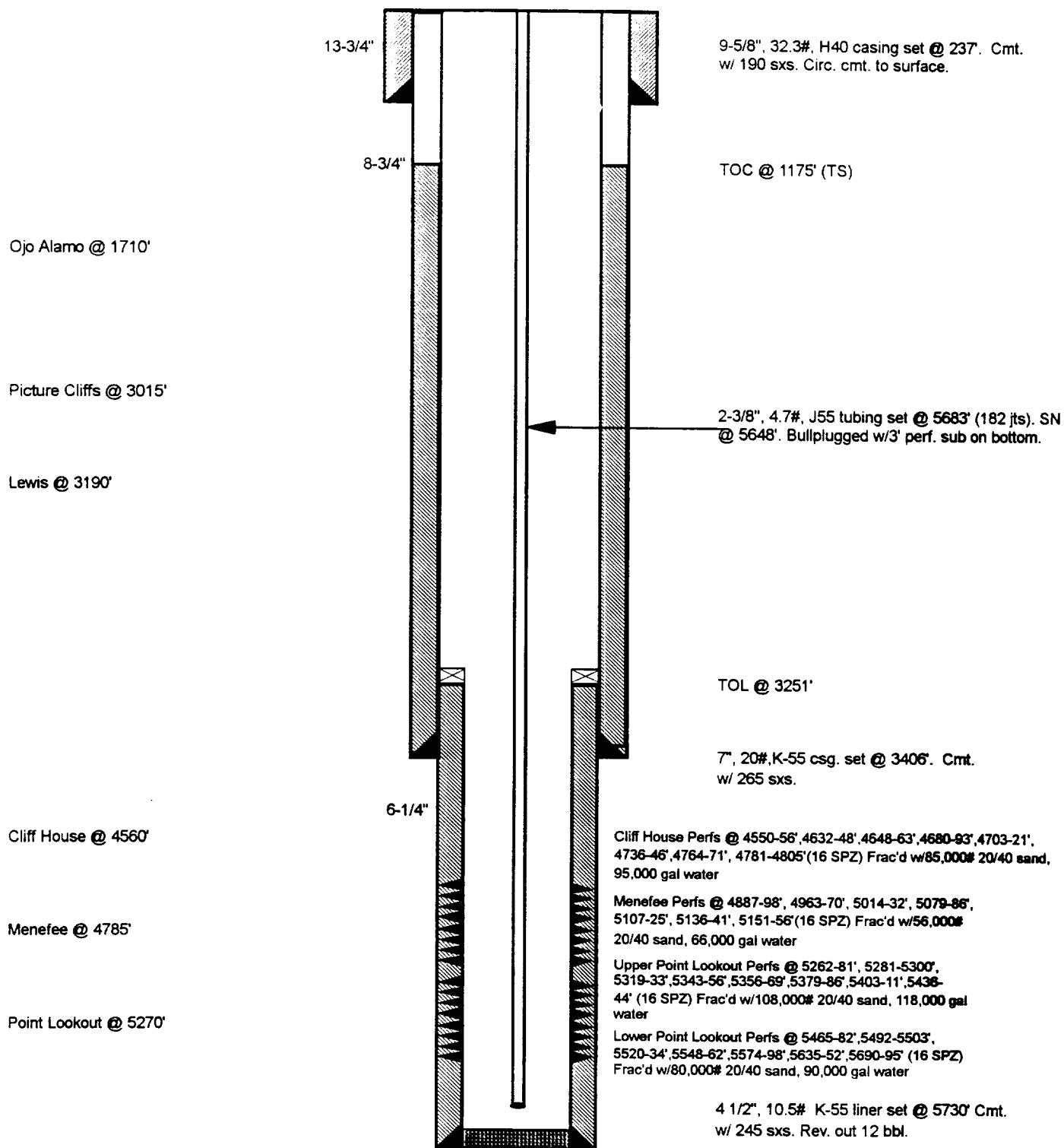
Current -- 10/3/95

Spud: 10-21-77
Completed: 12-21-77
Elev. GL: 6401'
KB: 6411'

Blanco Mesaverde
DPNO: 48484A

1525' FSL, 1100' FEL

Sec. 15, T30N, R10W, San Juan Co., NM
Longitude/Latitude : 107.865753/36.809036



Initial Potential:
AOF: 4000 Mcf/d
Initial SICP: 846 psig
Current SICP:

Ownership:
GWI: 100%
NRI: 84.5%
SJBT:

PBTD @ 5713'
TD @ 5730'

Prod. History:
Cum. as of 1995:
Current:

Gas
1.68 Bcf
50 Mcf/d

Oil
6.5Mbo
0.1 BOPD

Pipeline: EPNG