

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SE 079070

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Dinero

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat - PC

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec 13 T30N R14W

12. COUNTY OR PARISH 13. STATE

San Juan

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Dugan Production Corp.

3. ADDRESS OF OPERATOR

Box 234, Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)

At surface

1460' FNL - 810' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5890' GR

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

6-6-79

Foam fraced w/Nowco and Western Co w/70 quality foam. Used 25 gals adafoam, 103.5 bbls wtr and 128,800 SCF of nitrogen. Started pad - pressured up to 4000 psi blew well down and pressured up and broke down w/wtr. Formation broke down and fraced as follows: ITP 1800 psi, Min 1700 psi, Max 1800 psi, Ave 1750 psi. Dropped 15 ball sealers in one stage - got 50 psi pressure increase when balls hit. Average IR foam 15 B/M. ISDP 1300 psi. 5 min stdg press 1200 psi. Left well shut in two hours. Opened to atmosphere through 5/8" pos choke.

6-7-79

Moved in and rigged up FWS swabbing unit. Well unloading water and gas. Making estimated 500 MCF. Re-ran 50 jts 1-1/2" tbg. TE 1620.59' set @ 1618'. Tagged sand @ 1628'. Cleaned out to 1653'. Landed tbg and nipples up well head. Put well back on production. Rigged down FWS.

18. I hereby certify that the foregoing is true and correct

SIGNED

Thomas A. Dugan

TITLE Petroleum Engineer

DATE 6-11-79

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

nmcc

\*See Instructions on Reverse Side