

5. LEASE DESIGNATION AND SERIAL NO.

SE 079070

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Dinero

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat - PC

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec 13 T30N R14W

12. COUNTY OR PARISH 13. STATE

San Juan

NM

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Dugan Production Corp.

3. ADDRESS OF OPERATOR
Box 234, Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1460' FNL - 810' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5890' GR

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other) _____

(Other) _____

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

6-6-79

Foam fraced w/Nowasco and Western Co w/70 quality foam. Used 25 gals adafoam, 103.5 bbls wtr and 128,800 SCF of nitrogen. Started pad - pressured up to 4000 psi blew well down and pressured up and broke down w/wtr. Formation broke down and fraced as follows: ITP 1800 psi, Min 1700 psi, Max 1800 psi, Ave 1750 psi. Dropped 15 ball sealers in one stage - got 50 psi pressure increase when balls hit. Average IR foam 15 B/M. ISDP 1300 psi. 5 min stdg press 1200 psi. Left well shut in two hours. Opened to atmosphere through 5/8" pos choke.

6-7-79

Moved in and rigged up FWS swabbing unit. Well unloading water and gas: Making estimated 500 MCF. Re-ran 50 jts 1-1/2" tbg. TE 1620.59' set @ 1618'. Tagged sand @ 1628'. Cleaned out to 1653'. Landed tbg and nipples up well head. Put well back on production. Rigged down FWS.

18. I hereby certify that the foregoing is true and correct

SIGNED

Thomas A. Dugan

TITLE Petroleum Engineer

DATE 6-11-79

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

nmcc