Form 9-331 C (May 1965)

SUBMIT IN TRIPLICATE*

Form approved. Budget Bureau No. 42-R1425.

	UNIT DEPARTMEN	TED STATES T OF THE I		reverse si		5. LEASE DESIGNATION		
GEOLOGICAL SURVEY						NM 26052		
	FOR PERMIT	TO DRILL, I	DEEPE	N, OR PLUG B	ACK	6. IF INDIAN, ALLOTTES	OR THIBE NAME	
DRILL X DEEPEN PLUG BACK 7						7. UNIT AGREEMENT NAME		
OIL GAS SINGLE MULTIPLE ZONE ZONE						S. FARM OR LEASE NAME		
2. NAME OF OPERATOR						Mucho Deal		
,	oduction Corp.					9. WELL NO.		
3. ADDRESS OF OPERATOR		05403				10. FIELD AND POOL, OR WILDCAT		
BOX 234, 4. LOCATION OF WELL (Re	Farmington, N	M 87401	th one Ci	rata regnirements *)		-		
At surface			cu any s	ate requirements.		Basin Dakota 11. sec., t., e., M., or blk.		
1-	1850' FNL - 1	1800' FWL				AND SURVEY OR AREA		
At proposed prod. zone						Sec 14, T30N	. Dl/W	
14. DISTANCE IN MILES A	ND DIRECTION FROM NEA	REST TOWN OR POS	T OFFICE	•		12. COUNTY OR PARISH		
						San Juan	NM	
6 MILES 15. DISTANCE FROM PROPOSE	north of Farm	ington, New		OF ACRES IN LEASE		OF ACRES ASSIGNED	INIT	
LOCATION TO NEABEST PROPERTY OR LEASE LI	NE, FT.	790 '	160			THIS WELL 320		
(Also to nearest drig. 18. DISTANCE FROM PROPO			19. PRO	19. PROPOSED DEPTH 20. ROTARY OR CABLE TOOLS				
TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. NONE			6600'			Rotary		
21. ELEVATIONS (Show whe	her DF, RT, GR, etc.)		•			22. APPROX. DATE WO	RK WILL START*	
6040' GI	₹					6-1-7	7	
23.		PROPOSED CASI	NG AND	CEMENTING PROGRA	M			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F	00T	SETTING DEPTH	QUANTITY OF CEMENT			
1.2-1/2"	8-5/8"	24#		180'		150 sx		
7-7/8"	4-1/2"	10.5#		6600 '		800 sx in two stages		
		1						
4-1/2" casi	ng thru Dakota	formation,	sele	mation. If proceedings	oductivate, fi	ve, will set cac, clean out		
after frac, run 1-1/4" tubing, and complete well.					\$ 1 m			
Plan to use	BOP furnished	by rig whi	le dr	illing (10" 30	00 psi	hydraulic).		
Plan to use	BOP rental wh	ile complet	ing (6" 3000 psi do	uble ga	ate manual).		
					•.			
NMERB Requi	rement: Gas i	s not dedic	ated.					
IN ABOVE SPACE DESCRIBE zone. If proposal is to o	PROPOSED PROGRAM: If Irill or deepen direction	proposal is to dee ally, give pertinen	pen or pl t data o:	ing back give hata on p	resent prod pd-measure	luctive zone and propose d and true vertical depth	d new productive s. Give blowout	

preventer program, if any. 5-19-77 Petroleum Engineer TITLE . Thomas A. Dugan (This space for Federal or State office use) APPROVAL DATE _ PERMIT NO. ____ DATE_ TITLE _

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24.

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

· · · · · · · · · · · · · · · · · · ·		All distances must be fro	m the outer boundaries	of the Section.				
Operator			Lease		Well No.			
Dugan Production Corporation			Mu	cho Deal	1			
Unit Letter Section Township		Township	Range	County				
F	14	30 North	14 West	San Juan				
Actual Factage Loc	ation of Well:							
1850.		North line and	1800 fe	eet from the West	line			
Ground Level Elev.	Producing For		Pool	est non the	Dedicated Acrease:			
6040		Dakota	Bas	sin /	320			
					Acies			
1. Outline th	e acreage dedica	ted to the subject wel	l by colored pencil	or hachure marks on	the plat below.			
O								
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working								
interest ar	nd royalty).							
		•						
3. If more tha	an one lease of d	ifferent ownership is de	edicated to the well	, have the interests	of all owners been consoli-			
dated by c	ommunitization, u	mitization, force-pooling	g. etc?					
					_			
X Yes	No If an	nswer is "yes;" type of	consolidation	Communiti	zation			
If answer	is "no," list the	owners and tract descri	ptions which have a	actually been consoli	dated. (Use reverse side of			
	f necessary.)	. 14						
No allowat	ole will be assign	ed to the well until all i	nterests have been	consolidated (by co	mmunitization, unitization,			
					en approved by the Commis-			
sion.	, ,			, mad boo	a approved by the dominis-			
		-						
1	Ducan		1		CERTIFICATION			
	Dugan		l					
	NM 26052		}		certify that the information con-			
		, II	!	I	perein is true and complete to the			
	1 6	/	l		my knowledge and belief.			
	1 (3)		\$	l best of	Nowreage and berief.			
	i \	A	1	1 de	one A. Wess.			
	.			Name				
11+	+-+-			Thoma	s A. Dugan			
\	1	li .		Position				
III _C			1	Petro	leum Engineer			
11- AC	O		1	Company				
	;	[]	1	1 1	Production Corp.			
111	1			Date				
	1		1	5-11-	77			
L	<u> </u>	SEC 14		1 - 3 - 4 - 4	MIRRIEL.			
Mountain	2/2			10.00	CO LAND My			
Mountain I	7 1	E E		, sing	LAND LAND metalocation			
NM 13213	NM 2	333	!	350	y serry mai the well location			
	21 2)				n this plat was ploned from field			
				i io	f addegsures made by me or			
			1	under (m)	y supervision and that the same			
1	1		1	Le trud	rand correct to the best of my			
				knowled	ge mid belief			
					SON IN ECHOMICA			
Mountain a	[1]				y supervision and that the same and correct to the best of my or brid belief			
Tenneco F,	/A			Date Surve	eyed			
NM 15272	il e		1	Mav	9, 1977			
	11		1 	 	i Professional Engineer			
			i	1 1	nd Surveyor			
			<u>}</u>	1151	. Cel Kawk			
				Certificate	No. 3602			
330 133	00 1000 1000	2 2210 2012	, ,	' ' }	E.V.Echohawk LS			
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F.V.Echohawk LS

INE MEXICO OF CONSERVATION COMMISSI WELL LOCATION AND ACREAGE DEDICATION PLAT

	Al	l distances must be l	rom the outer bound	aries of the Secti	on.		
Operator	Lease		Well No.				
Dugan Production Corporation			Mucho Deal			1	
			Range	Range County			
F	14	30 North	14 We	st :	San Juan		
Actual Footage Location			 				
1	t from the Nor	th line and	1800	feet from the	West	line	
Ground Level Elev.	Producing Formation		Pool	reet nom the		Dedicated Acreage:	
1	Dak			Basin	į	ກ າດ	
6040			L			Acies	
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).							
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? [X] Yes [] No If answer is "yes!" type of consolidation [Communitized]							
X Yes	No If answer	is "yes;" type o	t consolidation		Communit CLZe	5U -	
If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.							
Du	gan		1			CERTIFICATION	
1 1 2	26052						
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		· · ·	1		tained here	ein is true and complete to the	
					best of my	knowledge and belief.	
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	1		1		Name		
	+	-			Thomas	A. Dugan	
			1		Position	2 - 3	
Ò		1 .	1		1 1	Engineer	
			i 1		·	um Engineer	
11 25		•	1		Company		
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	1		• •		Date	_	
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<u> </u>	iSI	G 14	,			A Charles	
Mountain F/A	Dugan				July 2	D LAND The well-location	
NM 13213	NM 2555				1 Stefeby	certify that the well location	
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Mountain and			Sa Constant	1	111	ply policy The property of	
Tenneco F/A			**** of 1000	n) is	Date Surveye	d	
NM 15272			JUL 2 U 141	j	1 1	, 1977	
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			DIST. 3	1	and/or Land		
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