5 NMOCD

Submit 5 Cones
Appropriate District Office
DISTRICT J
P.O. Box 1980, Hobbs, NM 88240

Operator

DISTRICT II P.O. Drawer DD, Ariesia, NM 88210 DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

1 File

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revized 1-1-89 See Instructions at Bottom of Page

Well API Na

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

DUGAN PRODUCTIO	N CORP.			30-045-22570		
P.O. Box 420, Farmi	inaton. NM 8	7499				
Reason(s) for Filing (Check proper box)	ington, tun •		Other (Please explain			
New Well	Change is	n Transporter of:		•		
Recompletion	Oil [Dry Gas 🔲	Effectiv	ve 5-1-90		
Change in Operator	Casinghead Gas	Condensate 🔯	ETTECCT	7E J-1-30		
If change of operator give name and address of previous operator						
IL DESCRIPTION OF WELL						
Mucho Deal	Well No.	Pool Name, Inclu Basi	ding Formation n Dakota	Kind of Lease State (Federal or Fee	NM 26052	
Location	1850		North 1800	_	West	
Unit Letter	: 30N	_ Feet From The _ 14W	14W San Juan		Line	
Section Township Range , NMPM, County						
III. DESIGNATION OF TRAN						
Name of Authorized Transporter of Oil or Condensate XX			Address (Give address to which approved copy of this form is to be sent) P.O. Box 256, Farmington, NM 87499			
Name of Authorized Transporter of Casinghead Gas or Dry Gas [XX] Address (Give address to which approved copy of this form is to be sent)						
El Paso Natural Gas Co		:				
If well produces oil or liquids, give location of tanks.	Unit Sec.	Twp. Rge 30N 14W	Is gas actually connected? Yes	When ? 5-22-78		
If this production is commingled with that from any other lease or pool, give commingling order number:						
IV. COMPLETION DATA	Oil Well	Gas Well	New Well Workover	Deepen Plug Back Sa	me Res'v Diff Res'v	
Designate Type of Completion				1 1 1		
Date Spudded	Date Compl. Ready to	Prod.	Total Depth	P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay	Tubing Depth	Tubing Depth	
Perforations	<u> </u>			Depth Casing S	noe	
	TIBNG	CASING AND	CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET	SAC	SACKS CEMENT	
			!			
V. TEST DATA AND REQUES						
		of load oil and mus	t be equal to or exceed too allowa		ull 24 hours.)	
Date First New Oil Run To Tank	Date of Test		Producing Method (Flow, pump,	gas lyt, etc.)	PEIN, I	
Length of Test	Tubing Pressure		Casing Pressure	Cho d Le Af	R27 1990	
Actual Prod. During Test	Oil - Bbls.		Water - Bbis.	Gas- MCF	CON. DIV.	
				- OIL	DIST. 3	
GAS WELL Actual Prod. Test - MCF/D	Length of Test		Bbls. Condensate/MMCF	Gravity of Cond		
Arma Flott Text - Met 7 D				* * * * * * * * * * * * * * * * * * * *		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-	-m)	Casing Pressure (Shua-in)	Choke Size		
VI. OPERATOR CERTIFICA	ATE OF COMP	LIANCE	0", 00,00	CDVATION D	VICION	
I hereby certify that the rules and regulations of the Oil Conservation			OIL CONS	ERVATION DI	AIQIOIA	
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			Date Approved	APR 2.7	1990	
L' to James			Date Approved	 	1.iclU	
Signature		<u> </u>	Ву	3.x) e	hand -	
Frimed Name	Ge	ologist Tule	· Tello	SUPERVISOR D	A STRICT MA	
4-26-90		5= 1.821	Title		STRICE FEE	
Date	Telep	pisase Na.				

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.



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