

4-USGS (Farmington) 1-Wexpro (Farmington) 1- Mountain Fuel (Salt Lake)

Form Approved.  
Budget Bureau No. 42-R1424

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

1-File

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other ☐  
2. NAME OF OPERATOR  
Dugan Production Corp.  
3. ADDRESS OF OPERATOR  
Bx. 208, Farmington, NM 87401  
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1850' FSL - 1800' FWL  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

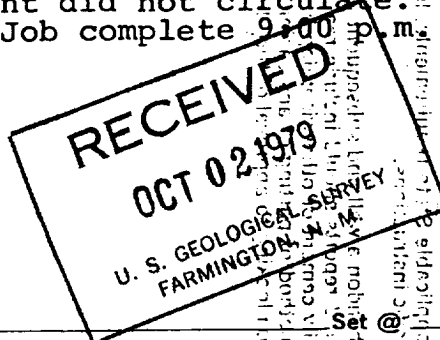
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:  
TEST WATER SHUT-OFF ☐ ☐  
FRACTURE TREAT ☐ ☐  
SHOOT OR ACIDIZE ☐ ☐  
REPAIR WELL ☐ ☐  
PULL OR ALTER CASING ☐ ☐  
MULTIPLE COMPLETE ☐ ☐  
CHANGE ZONES ☐ ☐  
ABANDON\* ☐ ☐  
(other) spud, surface csg, csg

5. LEASE  
NM 2555  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
7. UNIT AGREEMENT NAME  
8. FARM OR LEASE NAME  
Mucho Deal  
9. WELL NO.  
1E  
10. FIELD OR WILDCAT NAME  
Basin Dakota  
11. SEC., T., R., M. OR BLK. AND SURVEY OR AREA  
Sec 14 T30N R14W  
12. COUNTY OR PARISH  
San Juan  
13. STATE  
NM  
14. API NO.  
15. ELEVATIONS: (SHOW DF, KDB AND WD)  
6027' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Moved in and rigged up Four Corners Drilg Co. Rig #8. Spudded 12 1/4" hole @ 3:00 p.m. 9-17-79. Drilled to 253' ran 7 jts 8-5/8" OD 24# 8R ST&C csg. TE 233' set @ 245' Cemented w/125 sx class "B" w/2% cement. Cement did not circulate. Went down 20' filled w/cement down annulus. Job complete 9:00 p.m. 9-17-79.



Subsurface Safety Valve: Manu. and Type \_\_\_\_\_

18. I hereby certify that the foregoing is true and correct.

SIGNED Thomas A. Dugan TITLE Petro. Eng. DATE 10-1-79

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

- 9-27-79 TD 6570'. Finished drlg 7-7/8" hole to TD. Conditioned hole. Made short trip and POH for logs. Log did not go first try. Trip in hole to 1800' and circulated. Ran IES log by Welex. Attempted to run Density log. Unable to get below 1100'. Now making trip in hole w/drill pipe.
- 9-28-79 Finished running CDL log. Trip in hole, circulated 1-1/2 hrs. Laid down drill pipe. Rigged up and ran 166 jts 4-1/2" OD 10.5# 8R ST&C Range 3 csg. TE 6584.89 set @ 6571' RKB. Cemented first stage by HOWCO w/400 gals "Chemical Wash" ahead of 200 sx class "B" w/8% gel and 1/4# flocele per sx, followed by 125 sx class "B" near w/1/4# flocele per sx. Total slurry 531 cu ft. Reciprocal csg OK while cementing. Had full mud returns while mixing cement and pumping 80 bbls of total of 105 bbls displacement. Very slight returns last 15 bbls. Job complete 6:00 a.m. 9-28-79. Opened Howco DV tool @ 4554'. Now circulating w/rig pump between stages. Had full circulation upon opening DV tool.
- 9-29-79 Circulated a total of 3-1/2 hrs. w/rig pump. Cemented second stage through Howco DV tool w/400 gals chemical wash ahead of 400 sx 65-35 plus 12% gel 1/1/4# flocele per sx. Total slurry 1200 cu ft. Had full returns throughout job. Did not circulate cement. POB 10:15 a.m. 9-28-79. Nippled down BOP. Set csg slips. Cut off 4-1/2" csg. Installed Xmas tree and released rig 11:30 a.m. 9-28-79.

