DISTRIBUTION		
-		
OIL		
GAS	11	
OPERATOR		Ł
PRORATION OFFICE		
	OIL GAS	OIL GAS 1

	NO. OF COPIES RECEIVED			
ı	DISTRIBUTION	NEW MEXICO OIL CO	INSERVATION COMMISSION	Form C+104
_ h	SANTA FE		OR ALLOWABLE	Supersedes Old C-104 and C-1
ı	FILE		AND	Effective 1-1-65
ŀ	U.S.G.S.	AUTHORIZATION TO TRAI	SPORT OIL AND NATURAL GA	١, ٥
- 1	LAND OFFICE	AUTHORIZATION TO TRA	ADLOUGH OIL MAD HATOKAL OF	(5
-	 			
ı	IRANSPORTER OIL			
L	GAS /			
	OPERATOR +			•
. 1	PRORATION OFFICE			
* }	Operator	L		
l	ARCO Oll and Gas Compa	any, Division of Atlantic	Richfield Company	1
ŀ	Anco off and das compa	diy; bivibion or more		
		503 D 0-3	90005	· .
ı	1860 Lincoln St., Suit	te 501, Denver, Colorado	00295	
Ì	Reason(s) for filing (Check proper box)		Other (Please explain) Ef	fective 4/1/79
- 1	New Well	Change in Transporter of:	Assumed name for f	· · · · · ·
- 1	Recompletion	Otl Dry Gas		
ŀ		Casinghead Gas Condens	Atlantic Richfield	company.
	Change In Ownership			
,	If change of ownership give name			
	and address of previous owner			
71	DESCRIPTION OF WELL AND	LEASE		
 .	Lease Name	Well No. Pool Name, Including Fo	rmation Kind of Lease	Lease No.
	Jacquez	1 Blanco Mesa Ver	de State, Federal	^{or F} Fed. \$F078510 ∤
		. prunde nesu ver	1	7.0.00.0
	Location	Nonth	000	Eact
	Unit Letter A 9	90 Feet From The North Line	and 990 Feet From Th	e East
				_
	Line of Section 6 Tov	waship 31N Range	8W , NMPM, San	Juan county
	Line of Section			
		TOTAL OF OUR AND MATURAL CA	e .	
III.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	Address (Give address to which approve	d copy of this form is to be sent)
	Name of Authorized Transporter of Oil	or Condensate	Wariess (Orec against to minor approx	
	}			
	Name of Authorized Transporter of Cas	singhead Gas or Dry Gas X	Address (Give address to which approve	d copy of this form is to be sent)
	Northwest Pipeline Cor	poration	Box 90, Farmington, NM	87401
	nor times or riperrite co.	Unit Sec. Twp. Rge.	Is gas actually connected? When	
	If well produces oil or liquids,	Ont Sec.	Yes	6-27-78
	give location of tanks.	<u> </u>		0-27-70
	Makin medication is commingled wi	th that from any other lease or pool,	give commingling order number:	
F3/	COMPLETION DATA			
34.		Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty, Diff. Resty.
	Designate Type of Completic	on — (X)		: :
		Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
		Date Compilational to a to a		
	Date Spudded		j	
	Date spudged		Too Oil /Car Day	Tubing Depth
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
			Top Oil/Gas Pay	
			Top Oil/Gas Pay	Tubing Depth Depth Casing Shoe
	Elevations (DF, RKB, RT, GR, etc.)		Top Oil/Gas Pay	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		
	Elevations (DF, RKB, RT, GR, etc.) Perforations	Name of Producing Formation TUBING, CASING, AND		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	CEMENTING RECORD	Depth Casing Shoe
	Elevations (DF, RKB, RT, GR, etc.) Perforations	Name of Producing Formation TUBING, CASING, AND	CEMENTING RECORD	Depth Casing Shoe
	Elevations (DF, RKB, RT, GR, etc.) Perforations	Name of Producing Formation TUBING, CASING, AND	CEMENTING RECORD	Depth Casing Shoe
	Elevations (DF, RKB, RT, GR, etc.) Perforations	Name of Producing Formation TUBING, CASING, AND	CEMENTING RECORD	Depth Casing Shoe
	Elevations (DF, RKB, RT, GR, etc.) Perforations	TUBING, CASING, AND	DEFTH SET	Depth Casing Shoe SACKS CEMENT
	Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	DEFTH SET	Depth Casing Shoe SACKS CEMENT
	Perforations HOLE SIZE TEST DATA AND REQUEST F	TUBING, CASING, AND CASING & TUBING SIZE COR ALLOWARIE (Test must be a	DEFITH SET DEFITH SET fter recovery of totalivolume of load oil a opth or be for full 24hours)	SACKS CEMENT SACKS CEMENT and must be equal to or exceed top allow-
V	Perforations HOLE SIZE TEST DATA AND REQUEST FOIL WELL	TUBING, CASING, AND CASING & TUBING SIZE FOR ALLOWABLE (Test must be a able for this de	DEPTH SET DEPTH SET	SACKS CEMENT SACKS CEMENT and must be equal to or exceed top allow-
V	Perforations HOLE SIZE TEST DATA AND REQUEST F	TUBING, CASING, AND CASING & TUBING SIZE COR ALLOWARIE (Test must be a	DEFITH SET DEFITH SET fter recovery of totalivolume of load oil a opth or be for full 24hours)	SACKS CEMENT SACKS CEMENT and must be equal to or exceed top allow-
V	Perforations HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks	TUBING, CASING, AND CASING & TUBING SIZE FOR ALLOWABLE (Test must be a able for this de	DEFINENTING RECORD DEFINENT SET fter recovery of totalivolums of load oil another for full 24 hours) Producing Method(Flow, pump, gas lift	SACKS CEMENT SACKS CEMENT and must be equal to or exceed top allow-
V	Perforations HOLE SIZE TEST DATA AND REQUEST FOIL WELL	TUBING, CASING, AND CASING & TUBING SIZE FOR ALLOWABLE (Test must be a able for this de	DEFITH SET DEFITH SET fter recovery of totalivolume of load oil a opth or be for full 24hours)	SACKS CEMENT sacks cement and must be equal to or exceed top allowers.
V	Perforations HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks	TUBING, CASING, AND CASING & TUBING SIZE FOR ALLOWABLE (Test must be a able for this de	DEFITH SET DEFITH SET fter recovery of totalivolume of load oil a pth or be for full 24hours) Producing Method(Flow, pump, gas lift Casing Pressure	SACKS CEMENT SACKS CEMENT and must be equal to or exceed top allowers.
V	Perforations HOLE SIZE TEST DATA AND REQUEST FOIL, WELL. Date First New Oil Run To Tanks Length of Test	TUBING, CASING, AND CASING & TUBING SIZE FOR ALLOWABLE (Test must be a able for this de	DEFINENTING RECORD DEFINENT SET fter recovery of totalivolums of load oil another for full 24 hours) Producing Method(Flow, pump, gas lift	SACKS CEMENT SACKS CEMENT and must be equal to or exceed top allow-
V	Perforations HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks	TUBING, CASING, AND CASING & TUBING SIZE FOR ALLOWABLE (Test must be a able for this de Tubing Pressure	DEFITH SET DEFITH SET fter recovery of totalivolume of load oil a pth or be for full 24hours) Producing Method(Flow, pump, gas lift Casing Pressure	SACKS CEMENT SACKS CEMENT and must be equal to or exceed top allow- tec.) Choke Size MAR 12 1979
V	Perforations HOLE SIZE TEST DATA AND REQUEST FOIL, WELL. Date First New Oil Run To Tanks Length of Test	TUBING, CASING, AND CASING & TUBING SIZE FOR ALLOWABLE (Test must be a able for this de Tubing Pressure	DEFITH SET DEFITH SET fter recovery of totalivolume of load oil a pth or be for full 24hours) Producing Method(Flow, pump, gas lift Casing Pressure	SACKS CEMENT SACKS CEMENT and must be equal to or exceed top allowers. Choke Size MAR 1 2 1979 OIL CON
V	Perforations HOLE SIZE HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	TUBING, CASING, AND CASING & TUBING SIZE FOR ALLOWABLE (Test must be a able for this de Tubing Pressure	DEFITH SET DEFITH SET fter recovery of totalivolume of load oil a pth or be for full 24hours) Producing Method(Flow, pump, gas lift Casing Pressure	SACKS CEMENT SACKS CEMENT and must be equal to or exceed top allowers. Choke Size MAR 1 2 1979 OIL CON
V	Perforations HOLE SIZE HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	TUBING, CASING, AND CASING & TUBING SIZE FOR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbls.	DEFTH SET DEFTH SET fter recovery of totalivolume of load oil a peth or be for full 24hours) Producing Method(Flow, pump, gas lift Casing Pressure Water-Bbls.	SACKS CEMENT SACKS CEMENT and must be equal to or exceed top allow- tec.) Choke Size MAR 12 1979
V	Perforations HOLE SIZE HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	TUBING, CASING, AND CASING & TUBING SIZE FOR ALLOWABLE (Test must be a able for this de Tubing Pressure	DEFITH SET DEFITH SET fter recovery of totalivolume of load oil a pth or be for full 24hours) Producing Method(Flow, pump, gas lift Casing Pressure	SACKS CEMENT SACKS CEMENT and must be equal to or exceed top allowers. Choke Size MAR 12 1979 OIL CON. COM. DIST. 3
V	Perforations HOLE SIZE HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	TUBING, CASING, AND CASING & TUBING SIZE FOR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbls.	DEPTH SET DEPTH SET fter recovery of totalivolume of load oil a pth or be for full 24hours) Producing Method(Flow, pump, gas lift Casing Pressure Water-Bbls. Bbls. Condensate/MCF	SACKS CEMENT SACKS CEMENT and must be equal to or exceed top allowater. Choke Size MAR 12 1979 OIL CON. COM. DIST. 3
V	Elevations (DF, RKB, RT, GR, etc.,) Perforations HOLE SIZE HOLE SIZE TEST DATA AND REQUEST FOIL, WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	TUBING, CASING, AND CASING & TUBING SIZE FOR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbls.	DEFTH SET DEFTH SET fter recovery of totalivolume of load oil a peth or be for full 24hours) Producing Method(Flow, pump, gas lift Casing Pressure Water-Bbls.	SACKS CEMENT SACKS CEMENT and must be equal to or exceed top allowers. Choke Size MAR 12 1979 OIL CON. COM. DIST. 3
V	Perforations HOLE SIZE HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	TUBING, CASING, AND CASING & TUBING SIZE FOR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbls.	DEFITH SET DEFITH SET	SACKS CEMENT SACKS CEMENT And must be equal to or exceed top allowers. Choke Size MAR 12 1979 OIL CON. COM. DIST. 3 Gravity of Condensate Choke Size
	Perforations HOLE SIZE HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	TUBING, CASING, AND CASING & TUBING SIZE FOR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Cil-Bbls. Length of Test Tubing Pressure(Shut-in)	CEMENTING RECORD DEFTH SET fier recovery of totalivolume of load oil as pth or be for full 24hours) Producing Method(Flow, pump, gas lift) Casing Pressure Water-Bbis. Bbis. Condensate/IMCF Casing Pressure (Sout-in)	SACKS CEMENT SACKS CEMENT And must be equal to or exceed top allowers, etc.) Choke Size MAR 12 1979 OIL CON. COM. Cravity of Condinente Choke Size
	Elevations (DF, RKB, RT, GR, etc.,) Perforations HOLE SIZE HOLE SIZE TEST DATA AND REQUEST FOIL, WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	TUBING, CASING, AND CASING & TUBING SIZE FOR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Cil-Bbls. Length of Test Tubing Pressure(Shut-in)	CEMENTING RECORD DEFTH SET fier recovery of totalivolume of load oil as pth or be for full 24hours) Producing Method(Flow, pump, gas lift) Casing Pressure Water-Bbis. Bbis. Condensate/IMCF Casing Pressure (Sout-in)	SACKS CEMENT SACKS CEMENT And must be equal to or exceed top allowers, etc.) Choke Size MAR 12 1979 OIL CON. COM. Cravity of Condinente Choke Size
	Perforations HOLE SIZE HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) L CERTIFICATE OF COMPLIAN	TUBING, CASING, AND CASING & TUBING SIZE FOR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (shut-in)	DEPTH SET DEPTH SET fier recovery of totalivolume of load oil a peth or be for full 24hours) Producing Method(Flow, pump, gas lift) Casing Pressure Water-Bbls. Bbls. Condensate/IMCF Casing Pressure (Sat-in) OIL CONSERVA MAR 1	SACKS CEMENT SACKS CEMENT Ind must be equal to or exceed top allowater, etc.) Choke Size MAR 12 1979 OIL CON. COM. Cravity of Condensate Choke Size TION COMMISSION 2 1979
	Perforations HOLE SIZE HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	TUBING, CASING, AND CASING & TUBING SIZE FOR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Cil-Bbls. Length of Test Tubing Pressure (shut-in)	CEMENTING RECORD DEPTH SET fter recovery of totalivolume of load oil a pth or be for full 24hours) Producing Method(Flow, pump, gas lift) Casing Pressure Water-Bbls. Bbls. Condensate/IMCF Casing Pressure (20tt-in) OIL CONSERVA MAR 1 APPROVED	SACKS CEMENT SACKS CEMENT Ind must be equal to or exceed top allowater, etc.) Choke Size MAR 12 1979 OIL CON. COM. Cravity of Condensate Choke Size TION COMMISSION 2 1979
	Perforations HOLE SIZE HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) I. CERTIFICATE OF COMPLIANT	TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbis. Length of Test Tubing Pressure(Shut-in) NCE	CEMENTING RECORD DEPTH SET fier recovery of totalivolume of load oil as pth or be for full 24hours) Producing Method(Flow, pump, gas lift) Casing Pressure Water-Bbis. Bbis. Condensate/IMCF Casing Pressure (Nat-in) OIL CONSERVA MAR 1 APPROVED Original Signed by	SACKS CEMENT SACKS CEMENT The must be equal to or exceed top allowers. Sacks CEMENT SACKS CEMENT MAR 12 1979 OIL CON. COM. Conv. COM. Choke Size TION COMMISSION 2 1979 FRAINK I. CHAYEZ.
	Perforations HOLE SIZE HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) I. CERTIFICATE OF COMPLIANT	TUBING, CASING, AND CASING & TUBING SIZE FOR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (shut-in)	CEMENTING RECORD DEPTH SET fier recovery of totalivolume of load oil as pth or be for full 24hours) Producing Method(Flow, pump, gas lift) Casing Pressure Water-Bbis. Bbis. Condensate/IMCF Casing Pressure (Nat-in) OIL CONSERVA MAR 1 APPROVED Original Signed by	SACKS CEMENT SACKS CEMENT The must be equal to or exceed top allowers. Sacks CEMENT SACKS CEMENT MAR 12 1979 OIL CON. COM. Conv. COM. Choke Size TION COMMISSION 2 1979 FRAINK I. CHAYEZ.
	Perforations HOLE SIZE HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) I. CERTIFICATE OF COMPLIANT	TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbis. Length of Test Tubing Pressure(Shut-in) NCE	CEMENTING RECORD DEPTH SET fiter recovery of totalivolume of load oil a spit or be for full 24hours) Producing Method(Flow, pump, gas lift) Casing Pressure Water-Bbls. Bbls. Condensesses/MCF Casing Pressure (Sut-in) OIL CONSERVA MAR 1 APPROVED Original Signed by BY DEPUTY OIL & GA	SACKS CEMENT SACKS CEMENT Ind must be equal to or exceed top allowater, etc.) Choke Size MAR 12 1979 OIL CON. COM. Cravity of Condensate Choke Size TION COMMISSION 2 1979
	Perforations HOLE SIZE HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) I. CERTIFICATE OF COMPLIANT	TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbis. Length of Test Tubing Pressure(Shut-in) NCE	CEMENTING RECORD DEPTH SET fier recovery of totalivolume of load oil a pth or be for full 24hours) Producing Method(Flow, pump, gas lift) Casing Pressure Water-Bbls. Bbls. CondensesseAMCF Casing Pressure (Stat-In) OIL CONSERVA MAR 1 APPROVED Original Signed by BY DEPUTY OIL & GA	SACKS CEMENT SACKS CEMENT And must be equal to or exceed top allowater. Choke Size MAR 12 1979 OIL CON. COM. Cravity of Condensate Choke Size TION COMMISSION 2 1979 FRANK I. CHAYEZ S INSPECION, JISI. #3
	Perforations HOLE SIZE HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) I. CERTIFICATE OF COMPLIANT	TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbis. Length of Test Tubing Pressure(Shut-in) NCE	CEMENTING RECORD DEPTH SET fier recovery of totalivolume of load oil a pith or be for full 24hours) Producing Method(Flow, pump, gas lift) Casing Pressure Water-Bbls. Bbls. Condensesse/IMCF Casing Pressure (2nt-in) OIL CONSERVA MAR 1 APPROVED Original Signed by DEPUTY OIL & GA TITLE	SACKS CEMENT SACKS CEMENT And must be equal to or exceed top allowate. Choke Size MAR 12 1979 OIL CON. COM. Choke Size TION COMMISSION 2 1979 FRANK I. CHAVEZ. S INSPECION, JISI. #3 compliance with RULE 1104.
	Perforations HOLE SIZE HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) I. CERTIFICATE OF COMPLIANT	TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbis. Length of Test Tubing Pressure(Shut-in) NCE	CEMENTING RECORD DEPTH SET fter recovery of totalivolums of load oil and opth or be for full 24hours) Producing Method(Flow, pump, gas lift) Casing Pressure Water-Bbls. Bbls. Condensesse/MCF Casing Pressure (Sat-in) OIL CONSERVA MAR 1 APPROVED Original Signed by DEPUTY OIL & GA TITLE This form seto be filed in condensesses	SACKS CEMENT SACKS CEMENT And must be equal to or exceed top allowater. Choke Size MAR 12 1979 OIL CON. COM. DIST. 3 Gravity of Condensate Choke Size TION COMMISSION 2 1979 FRAIN I. CHAYEZ SINSTELLIN, JISI. #3 compliance with RULE 1104.
	Perforations HOLE SIZE HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) I. CERTIFICATE OF COMPLIAN I hereby certify that the rules and Commission have been complied above is true and complete to the	TUBING, CASING, AND CASING & TUBING SIZE FOR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbis. Length of Test Tubing Pressure(Shut-in) NCE I regulations of the Oil Conservation with and that the information given he best of my knowledge and belief.	CEMENTING RECORD DEFTH SET fier recovery of sotdivolums of load oil as opth or be for full 24hours) Producing Method(Flow, pump, gas lift) Casing Pressure Water-Bbls. Bbls. Condensessesses Water-Bbls. OIL CONSERVA MAR 1 APPROVED Original Signed by DEPUTY OIL & GA TITLE This form to be filled in contributions accommends	SACKS CEMENT SACKS CEMENT And must be equal to or exceed top allowater. Choke Size MAR 12 1979 OIL CON. COM. Choke Size Choke Size TION COMMISSION 2 1979 FRAIN I. CHATEL SINSTELICK, JISI. #3 compliance with RULE 1104. able for a newly drilled or deepened the deviation of the deviation.
	Perforations HOLE SIZE HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) I. CERTIFICATE OF COMPLIAN I hereby certify that the rules and Commission have been complied above is true and complete to the complete state of the complete st	TUBING, CASING, AND CASING & TUBING SIZE FOR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbis. Length of Test Tubing Pressure (Shut-in) NCE I regulations of the Oil Conservation with and that the information given with and that the information given he best of my knowledge and belief.	CEMENTING RECORD DEFTH SET fier recovery of totalivolums of load oil and opth or be for full 24hours) Producing Method(Flow, pump, gas lift) Casing Pressure Water-Bbls. Bbls. Condensesses/MCF Casing Pressure (Sat-in) Oil CONSERVA MAR 1 APPROVED Original Signed by DEPUTY Oil & GA TITLE This form set to be filled in call of the form must be accompany well, this form set to be accompany.	SACKS CEMENT SACKS CEMENT And must be equal to or exceed top allowater. Choke Size MAR 12 1979 OIL CON. COM. Choke Size Choke Size TION COMMISSION 2 1979 FRAIN I. CHAYEZ SINSTELLOK, JISI. #3 compliance with RULE 1104. able for a newly drilled or deepened the deviation of the deviation of the deviation of the deviation with RULE 111.
	Perforations HOLE SIZE HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) L CERTIFICATE OF COMPLIANT I hereby certify that the rules and Commission have been complied above is true and complete to the complete state of the complete st	TUBING, CASING, AND CASING & TUBING SIZE FOR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbis. Length of Test Tubing Pressure (Shut-in) NCE I regulations of the Oil Conservation with and that the information given with and that the information given he best of my knowledge and belief.	CEMENTING RECORD DEFTH SET fier recovery of totalivolums of load oil and opth or be for full 24hours) Producing Method(Flow, pump, gas lift) Casing Pressure Water-Bbls. Bbls. Condensesses/MCF Casing Pressure (Sat-in) Oil CONSERVA MAR 1 APPROVED Original Signed by DEPUTY Oil & GA TITLE This form set to be filled in call of the form must be accompany well, this form set to be accompany.	SACKS CEMENT SACKS CEMENT Ind must be equal to or exceed top allowance with RULE 1104. SINSPECION, JISI. #3 Compliance with RULE 1104. Since with RULE 1114. Since with RULE 1114.

(Date)

Fill out emby Sections I. II. III, and VI for changes of owner, well name or anxioer, or transporter, or other such change of condition.

Separate Fons C-104 must be filed for each pool in multiply completed wells.