

DISTRIBUTION		6
FILE		1
U.S.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	1
OPERATOR		3
PRODUCTION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-
Effective 1-1-65

Operator
Atlantic Richfield Company 30-045-22625

Address
501 Lincoln Tower Building, 1860 Lincoln Street, Denver, Colorado 80295

Reason for filing (Check proper box) Other (Please explain)

New Well	☒	Change in Transporter oil	
Recompletion	☐	Oil	☐
Change in Ownership	☐	Casinghead Gas	☐
		Dry Gas	☐
		Condensate	☐

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lessee Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Jacquez	1	Blanco Mesaverde	State, Federal or Free Federal	SF-0785
Location				
Unit Letter	A	900 Feet From The north Line and 990 Feet From The east		
Line of Section	6	Township 31N	Range 8W	County SAN JUAN

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)
N/A	
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)
Northwest Pipeline Corporation	P. O. Box 90, Farmington, New Mexico 87401
If well produces oil or liquids, give location of tanks.	Is gas actually connected? Yes When June 27, 1978

If this production is commingled with that from any other lease or pool, give commingling order number

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Restr.	Drill Rev.
		X						
Date Spudded	Date Compl. Ready to Prod.	Total Depth	F.B.T.D.					
11/11/77	1/4/78	6070' MD	5988' MD					
Elevations (DF, RKB, RT, CR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
6552' GR. 6565' KB	Mesaverde	5722' MD	5709' MD					
Perforations Mesaverde 1 jet shot ea. 5722, 28, 41, 46, 53, 55, 80, 82, 90, 96, 5806, 14, 18, 23, 33, 49, 53, 60, 63--19 holes		Depth Casing Shoe 6064' MD						
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
14-3/4"	9-5/8" OD	216' KB	260 sz					
8-3/4"	7" OD	3839' KB	310 sz					
6-1/4"	4-1/2" liner	from 3707' to 6064' KB	260 sz					
	2-3/8"	5709' KB						

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top of able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
N/A			
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/NACF	Gravity of Condensate
3117	3 hrs.	- -	- -
Testing Method (Pilot, back pr.)	Tubing Pressure (Shut-In)	Casing Pressure (Shut-In)	Choke Size
Pilot	1089#	1089#	3/4"

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


W. A. Walther Jr. (Signature)
Operations Manager

August 11, 1978

(Date)

OIL CONSERVATION COMMISSION

AUG 16 1978

APPROVED _____

BY **Original Signed by FRANK T. CHAVEZ**

DEPUTY OIL & GAS INSPECTOR, DIST. #

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.