

(June 1990)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or deepen a well to a different reservoir.  
Use "APPLICATION FOR PERMIT--" for such proposals.

SUBMIT IN TRIPLICATE

## 1. Type of Well

Oil ☐ Well Gas ☒ Well ☐ Other

## 2. Name of Operator

**Vastar Resources, Inc.**

## 3. Address and Telephone No.

**1816 E. Mojave St., Farmington, NM 87401 (505) 599-4335**

## 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**NENE 990 FNL & 990 FEL Sec. 6,T31N, R8W**

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

## 5. Lease Designation and Serial No.

**NMSF078510**

## 6. If Indian, Allottee or Tribe Name

## 7. If Unit or CA, Agreement Designation

## 8. Well Name and No.

**Jacquez #1**

## 9. API Well No.

**30-045-22625**

## 10. Field and Pool, or Exploratory Area

**Blanco Mesaverde**

## 11. County or Parish, State

**San Juan County, NM**

## 12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## TYPE OF SUBMISSION

- ☒ Notice of Intent
- ☐ Subsequent Report
- ☐ Final Abandonment Notice

- ☐ Abandonment
- ☐ Recompletion
- ☐ Plugging Back
- ☐ Casing Repair
- ☐ Altering Casing
- ☒ Other Payadd

- ☐ Change of Plans
- ☐ New Construction
- ☐ Non-Routine Fracturing
- ☐ Water Shut-Off
- ☐ Conversion to Injection
- ☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

## 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

**Work to commence approx 10/98:**

1. Pull prod tbg
2. Set CIBP @ 5710 to TA Lower MV. Select perf Cliffhouse/Menefee 5462-5692.
3. Frac w/Halliburton Delta frac.
4. Set BP @ 4900.
5. Select perf Lewis Shale 4287-4800.
6. Frac w/HES Delta frac.
7. CO Lewis, pull BP, CO Cliffhouse/Menefee.
8. Run tbg size determined after flow test, return well to production.

**RECEIVED**  
SEP 25 1998  
**OIL CON. DIV**  
DIST. 3

cc: BLM, Fmtn (Or + 3)  
NMOCC, Aztec (2)  
N. Hall  
Well File

## 14. I hereby certify that the foregoing is true and correct

Signed Bruce Nye

Title **Sr. F/P Engineer**

Date **09/15/98**

(This space for Federal or State office use)

Approved by **/s/ Duane W. Spencer**

Title \_\_\_\_\_

Date **SEP 23 1998**

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

**NMOCC**