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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator AMOCO PRODUCTION COMPANY		8. Farm or Lease Name Heath Gas Com "A"
3. Address of Operator 501 Airport Drive Farmington, NM 87401		9. Well No. 1A
4. Location of Well UNIT LETTER 0, 1015 FEET FROM THE South LINE AND 1850 FEET FROM THE East LINE, SECTION 32 TOWNSHIP 30N RANGE 9W NMPM.		10. Field and Pool, or Wildcat Blanco Mesaverde
15. Elevation (Show whether DF, RT, GR, etc.) 5707' GL		12. County San Juan

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Spud & Set Casing

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 13-3/4" hole 11/14/77. Drilled to 280'. Set 9-5/8" 32.3# casing at 275' with 300 sx Class "B", 2% CaCl₂. Circulated 10 sx good cement. Pressure tested 500 psi for 30 minutes; held OK.

Drilled 8-3/4" hole to 2690'. Set 7" 20# casing 2690' with 450 sx Class "B", 50:50 Poz, 6% gel, 2 lbs. Tuf Plug per sx. Tailed in with 100 sx Class "B". Circulated 10 sx good cement. Pressure tested to 1000 psi for 30 minutes; held OK.

Drilled 6-1/4" hole to a total depth of 4825'. Set 4-1/2" 11.6# casing liner 2490-4825'. Cemented with 200 sx Class "B", 50:50 Poz, 6% gel, 2 lbs. Tuf Plug per sx. Tailed in with 100 sx Class "B", 2% CaCl₂. Reversed out 20 sx good cement.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED A. R. Kendrick TITLE Area Adm. Supervisor DATE 1/31/78

Original Signed by A. R. Kendrick

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: