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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

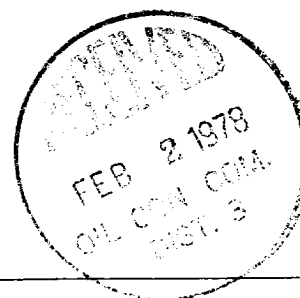
1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator AMOCO PRODUCTION COMPANY		8. Farm or Lease Name Heath Gas Com "A"
3. Address of Operator 501 Airport Drive Farmington, NM 87401		9. Well No. 1A
4. Location of Well UNIT LETTER <u>0</u> <u>1015</u> FEET FROM THE <u>South</u> LINE AND <u>1850</u> FEET FROM THE <u>East</u> LINE, SECTION <u>32</u> TOWNSHIP <u>30N</u> RANGE <u>9W</u> NMPM.		10. Field and Pool, or Wildcat Blanco Mesaverde
15. Elevation (Show whether DF, RT, GR, etc.) 5707' GL		12. County San Juan

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	Completion <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Completion operations began 1/4/78. Ran 2-3/8" tubing and cleaned out to PBD of 4780'. Pressure tested to 3000 psi; held OK. Perforated 3931-4108', 4153-4438', 4543-4693'. Fractured with 301,320 pounds sand and 157,856 gallons frac fluid. Tripped in with 2-3/8" tubing to clean out. Tripping out of hole, tubing parted on 67 joint. Fishing for tubing and cleaned out to 4651' PBD. Production tubing set at 4642'. Blew to atmosphere, 3 hours to cleanup and shut-in well for test.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED El Srubada TITLE Area Adm. Supervisor DATE 1/31/78

Original Signed by A. R. Kendrick  
APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE 2 1978

CONDITIONS OF APPROVAL, IF ANY: