

STATE OF NEW MEXICO
DEPARTMENT OF ENERGY
LAND OFFICE
TRANSPORTER
OIL
GAS
OPERATOR
PRORATION OFFICE

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Supersceded by C-114 and C-111
Effective 1-1-65

Operator
AMOCO PRODUCTION COMPANY
Address
501 Airport Drive Farmington, NM 87401
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE
Lease Name: Heath Gas Com "A"
Well No.: 1A
Pool Name, Including Formation: Blanco Mesaverde
Kind of Lease: State, Federal or Fee Fee
Lease No.:
Location:
Unit Letter: 0
Feet From The: 1015 South Line and 1850' Feet From The East
Line of Section: 32 Township: 30N Range: 9W, NMPM, San Juan County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☐ or Condensate ☒
Plateau, Inc.
Address (Give address to which approved copy of this form is to be sent)
P.O. Box 108 Farmington, NM 87401
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒
El Paso Natural Gas Company
Address (Give address to which approved copy of this form is to be sent)
P.O. Box 990 Farmington, NM 87401
If well produces oil or liquids, give location of tanks:
Unit: 0 Sec.: 32 Twp.: 30N Rge.: 9W
Is gas actually connected? When

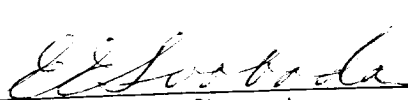
If this production is commingled with that from any other lease or pool, give commingling order number:

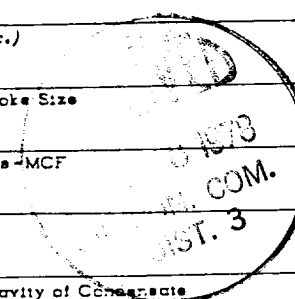
IV. COMPLETION DATA
Designate Type of Completion - (X)
Oil Well Gas Well New Well Workover Deepen Plug Back Same Rest'v. Diff. Rest'v.
Date Spudded: 11/14/77 Date Compl. Ready to Prod.: 1/24/78 Total Depth: 4825' P.B.T.D.: 4651'
Elevations (DF, RKB, RT, CR, etc.): 5707' GL, 5720' KB Name of Producing Formation: Mesaverde Top Oil/Gas Pay: 3931' Tubing Depth: 4642'
Perforations: 3931-50, 3958-64, 3968-90, 3990-4004, 4010-18, 4032-41, 4053-56, 4060-4108, 4153-66, 4211-15, 4222-26, 4292-96, 4305-10, 4361-65, 4395-99 Depth Casing Shoe: 4816'
TUBING, CASING, AND CEMENTING RECORD (over)
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT
13-3/4" 9-5/8" Casing 275' 300
8-3/4" 7" Casing 2690' 550
6-1/4" 4-1/2" Casing 2493-4816' 300
2-3/8" Tubing 4642'

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)
Length of Test Tubing Pressure Casing Pressure Choke Size
Actual Prod. During Test Oil - Bbls. Water - Bbls. Gas - MCF

GAS WELL
Actual Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate
1647 3 hours
Testing Method (pilot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size
Back Pressure 606 psig 606 psig 0.75"

VI. CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Area Administrative Supervisor
2/7/78
(Date)

OIL CONSERVATION COMMISSION
APPROVED 
Original Signed by A. R. Kendrick
BY SUPERVISOR DIST. #3
TITLE
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of conditions.