

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 South First, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
Revised March 25, 1999

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. <b>30-045-22646</b>
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE FEE <input checked="" type="checkbox"/>
2. Name of Operator <b>Amoco Production Company</b> Attn: <b>Mary Corley</b>		6. State Oil & Gas Lease No.
3. Address of Operator <b>P.O. Box 3092 Houston, TX 77253</b>		7. Lease Name or Unit Agreement Name: <b>Heath Gas Com A</b>
4. Well Location Unit Letter <b>O</b> <b>1015</b> feet from the <b>South</b> line and <b>1850</b> feet from the <b>East</b> line Section <b>32</b> Township <b>30N</b> Range <b>09W</b> NMPM <b>San Juan</b> County		8. Well No. <b>1A</b>
10. Elevation (Show whether DR, RKB, RT, GR, etc.) <b>5707'</b>		9. Pool name or Wildcat <b>Blanco Mesaverde</b>

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER:

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐

OTHER: **Pay Add** ☒

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

**Amoco Production Company added the Lewis Shale pay in the subject well. Please see attached Pay Add Subsequent Report for the detail of the work activity.**

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Mary Corley* TITLE Sr. Regulatory Analyst DATE 04/15/2002

Type or print name Mary Corley Telephone No. 281-366-4491

(This space for State use)

APPROVED BY Original Signed by STEVEN M. HAYDEN TITLE DEPUTY OIL & GAS INSPECTOR, N.E.T. DATE APR 22 2002  
Conditions of approval, if any:

HEATH GAS COM~~A~~ 1A  
PAY ADD SUBSEQUENT REPORT  
01/23/2002

01/07/2002 MIRUSU @ 12:30 hrs. Spot EQPT. NDWH & NU BOP's. Secure well & SDFN.

01/08/2002 Unseat TBG hanger. TOH W/TBG. TIH W/CIBP & set @ 3830'. TOH. Load hole w/2% Kcl water. Pressure test CSG to 2500#. Test OK. RU & run CCL & GR log from 2830' to 3830'. TOH. SDFN.

01/09/2002 ND BOP NUWH. Pressure test CSG to 1800#. Test OK. NDWH, NU BOP. RU & Perf Lewis Shale formation w/3.125 inch diameter, 1 JSPF, 84 shots, 84 holes:  
3080' - 3090', 3434' - 3344', 3456' - 3466', 3536' - 3544', 3606' - 3616',  
3666' - 3676', 3714' - 3722'.

Secure well & SDFN.

01/10/2002 Set PKR @ 3684'. Pumped 5 BBLs acid & breakdown perfs W/1460#. Release PKR. PU PKR to 3652' & spot 10 BBL acid & breakdown perfs W/1822#. PU PKR & set @ 3571'. Pumped 4 BBL acid & breakdown perfs W/1762#. Reset PKR @ 3506' & broke down perfs W/5 BBLs acid @ 1730#. Reset PKR @ 3411' & broke down perfs W/4 BBLs acid @ 1570#. Reset PKR @ 3217' & broke down perfs W/4 BBLs acid @ 1680#. Reset PKR @ 3024' & broke down perfs W/8 BBLs acid @ 1530#. TOH W/Plug & PKR. Secure well for night.

01/11/2002 RU & frac Lewis Shale W/225,187# of 20/40 Brady Sand & N2 Foam. Flowback well to tank thru  $\frac{1}{4}$ " choke.

01/12/2002 Flowback well thru  $\frac{1}{4}$ " choke. Upsized to  $\frac{1}{2}$ " choke & flowed back. Upsized to  $\frac{3}{4}$ " choke & flowback.

01/14/2002 TIH & tag fill @ 3743'. C/O to CIBP set @ 3830'. DO CIBP. Circ hole clean. PU above perfs & SDFN.

01/15/2002 TIH & tag fill @ 4087'. Circ hole clean to PBTD @ 4687'. Flowback well for 1 hr. TIH & found O fill. TOH. W/2 3/8" production TBG & land @ 4482'. ND BOP & NUWH. Pull TBG plug.

01/16/2002 Performed an O2 test. 0% on TBG & CSG. RDMOSU. Service Release @ 13:30 hrs.