

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on reverse side)Form approved.
Budget Bureau No 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SF-078139

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Elliott Gas Com "H"

9. WELL NO.

1A

10. FIELD AND POOL OR WILDCAT

Blanco Mesaverde

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

SW/4 SE/4 Section 26,

T-30-N, R-9-W

12. COUNTY OR PARISH 13. STATE

San Juan

NM

1. OIL ☐ GAS ☒ OTHER
WELL WELL

2. NAME OF OPERATOR

AMOCO PRODUCTION COMPANY

3. ADDRESS OF OPERATOR

501 Airport Drive Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1020' FSL x 1590' FEL, Section 26, T-30-N, R-9-W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5773' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐PULL OR ALTER CASING ☐FRACTURE TREAT ☐MULTIPLE COMPLETE ☐SHOOT OR ACIDIZE ☐ABANDON* ☐REPAIR WELL ☐CHANGE PLANS ☐(Other) ☐

SUBSEQUENT REPORT OF:

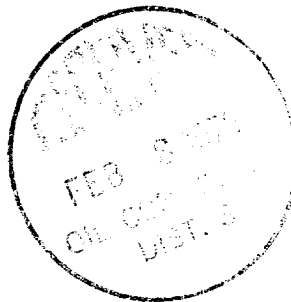
WATER SHUT-OFF ☐REPAIRING WELL ☐FRACTURE TREATMENT ☐ALTERING CASING ☐SHOOTING OR ACIDIZING ☐ABANDONMENT* ☐(Other) ☐Spud & Set Casing ☒
(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded 13-3/4" hole 1/19/78. Drilled to 276'. Set 9-5/8" 32.3# casing at 276' with 300 sx Class "B", 2% CaCl₂. Circulated 15 sx good cement. Tested to 800 psi for 30 minutes; held OK.

Drilled 8-3/4" hole to 2880'. Ran 7" 20# casing set at 2880' with 500 sx Class "B", 50:50 Poz, 6% gel, 2 lbs. Tuf Plug per sx followed with 100 sx Class "B", 2% CaCl₂. Circulated out 25 sx good cement. Tested to 800 psi for 30 minutes; held OK.

Drilled 6-1/4" hole to a total depth of 4920'. Set 4-1/2" 10.5# casing liner 2684-4920'. Cemented with 200 sx Class "B", 50:50 Poz, 6% gel, 2 lbs. Tuf Plug. Tailed in with 100 sx Class "B", 6% gel. Reversed out 25 sx good cement.



18. I hereby certify that the foregoing is true and correct

SIGNED [Signature]TITLE Area Adm. SupervisorDATE 1/31/78

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side