

DISTRIBUTION		1
SANTA FE		1
FILE		1
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	1
	GAS	1
OPERATOR		1
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator
AMOCO PRODUCTION COMPANY
Address
501 Airport Drive Farmington, NM 87401
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE
Lease Name W. D. Heath "B" Well No. 1A Pool Name, Including Formation Blanco Mesaverde Kind of Lease State, Federal or Fee Federal Lease No. SF076337
Location
Unit Letter I 1570 Feet From The South Line and 850 Feet From The East
Line of Section 31 Township 30N Range 9W NMPM, San Juan County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☐ or Condensate ☒ Plateau, Inc. Address (Give address to which approved copy of this form is to be sent) P.O. Box 108 Farmington, NM 87401
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ El Paso Natural Gas Company Address (Give address to which approved copy of this form is to be sent) P.O. Box 990 Farmington, NM 87401
If well produces oil or liquids, give location of tanks. Unit I Sec. 31 Twp. 30N Rge. 9W Is gas actually connected? No When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA
Designate Type of Completion - (X) Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v.
Date Spudded 9/28/77 Date Compl. Ready to Prod. 1/4/78 Total Depth 4820' P.B.T.D. 4777'
Elevations (DF, RKB, RT, GR, etc.) 5783' GL, 5796' KB Name of Producing Formation Mesaverde Top Oil/Gas Pay 3956' Tubing Depth 4690'
Perforations 3956-60, 3970-72, 3977-85, 4007-47, 4061-79, 4095-4130, 4174-79, 4201-03, 4210-12, 4218-22, 4267-77, 4345-48, 4355-57, 4382-88, 4409-18 Depth Casing Shoe 4820'
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT
13-3/4 9-5/8" Casing 280' 300 SX
8-3/4" 7" Casing 2757' 580 SX
6-1/4" 4-1/2" Casing 2566-4820' 270 SX
2-3/8" Tubing 4690'

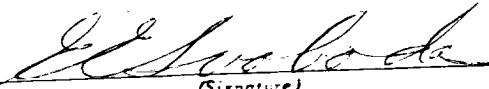
V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

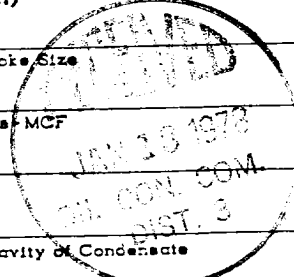
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL		Gravity of Condensate	
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	
1709	3 hours		
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
Back Pressure	618 psig	659 psig	0.375"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature)
Area Administrative Supervisor
(Title)
1/13/78
(Date)

OIL CONSERVATION COMMISSION
APPROVED  , 19
BY Original Signed by A. R. Kendrick
TITLE SUPERVISOR

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deeper well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for all wells on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of own well name or number, or transporter, or other such change of condition.

Perforations Cont'd

4432-39, 4455-58, 4468-71, 4475-79, 4514-18, 4615-20, 4651-65, 4678-81, 4685-96.