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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name Annie B
9. Well No. 1
10. Field and Pool, or Wildcat Basin Dakota
12. County San Juan

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-
2. Name of Operator Manana Gas, Inc.
3. Address of Operator P.O. Box 80068, Albuquerque, NM 87108
4. Location of Well UNIT LETTER N 840 FEET FROM THE south LINE AND 1400 FEET FROM THE west LINE, SECTION 13 TOWNSHIP 30N RANGE 12W NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 5552 KB

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Ran 203 jts 10.5# 4 1/2" csg to 6579' w/DV tools @ 4514 & 1910. Cmt'd 1st stage w/200 sx Class B neat. 2nd stage w/600 cu ft 65% Class B neat, 35% Pozzalan and 12% gel. 3rd stage w/724 cu ft of 65-35-12. Cmt circ'd to surface. Plug dwn @ 4:30 a.m., 9-6-77. Pressure tested csg to 4000 psi for 15 min. Held OK. Perfs as follows: 6516-30 (KB) - 10 shots, 6495-98 - 2 shots, 6462-64 - 2 shots, 6407-40 - 23 shots, 6379-81 - 2 shots, 6359-64 - 4 shots, 6355-57 - 3 shots. Frac'd w/70,560 gals gelled wtr & 80,000# 20-40 snd. Brkdwn - 1400 psi. Avg Treating pressure - 2400 psi. Injection rate - 39 bpm. ISIP - 1200 psi. 1 hr SIP - 850 psi. Cleaned out to 6550. Landed tubing @ 6543.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Ed Hartman TITLE President DATE 9/26 '77
APPROVED BY N. E. Mackay TITLE PETROLEUM ENGINEER DIST. NO. 3 DATE SEP 20 1977
CONDITIONS OF APPROVAL, IF ANY:



