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Form C-105
Revised 11-1-76

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL	
OIL WELL ☐	GAS WELL ☒
DRY ☐ OTHER ☐	
b. TYPE OF COMPLETION	
NEW WELL ☒	WORK OVER ☐
DEEPEN ☐	PLUG BACK ☐
DIFF. RESVR. ☐	OTHER ☐

7. Unit Agreement Name
8. Name of Lease Name
Annie B

2. Name of Operator
Manana Gas, Inc.
3. Address of Operator
P.O. Box 80068, Albuquerque, NM 87108

9. Well No.
1
10. Field and Pool or Subpool
Basin Dakota

4. Location of Well
UNIT LETTER <u>N</u> LOCATED <u>840</u> FEET FROM THE <u>south</u> LINE AND <u>1400</u> FEET FROM THE <u>west</u> LINE OF SEC. <u>13</u> TWP. <u>30N</u> RGE. <u>12W</u> NMPM

11. County
San Juan

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
8-25-77	9-4-77	9-12-77	5552 KB	5541

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
6587	6549			0-6587	

24. Producing Interval(s), of this completion - Top, Bottom, Name	25. Was Directional Survey Made
6355-6530 Dakota	Yes

26. Type Electric and Other Logs Run	27. Was Well Cored
ES Induction, Calip-GR-CNL-Density	No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24	202	12 1/4"	200 sx	None
4 1/2"	10.5	6579		640 sx	None

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	6543	None

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
6516-30, 10 shots; 6495-98, 2 shots; 6462-64, 2 shots; 6407-40, 23 shots; 6379-81, 2 shots; 6359-64, 4 shots; 6355-57, 3 shots	DEPTH INTERVAL 6355-6530 AMOUNT AND KIND MATERIAL USED 70,560 gals wtr & 80,000# sand

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
Not connected		Flowing				Shut-in	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
9-19-77	7 day SI						
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
SI 1980	SI 2000						

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Vented	

35. List of Attachments

35. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED <u>Ed Hartman</u>	TITLE <u>President</u>	DATE <u>September 26, 1977</u>



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state land, where six copies are required. See Rule 1165.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____ 362	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____ 496	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____ 1827	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____ 3398	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____ 3570	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____ 4378	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____ 4502	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____ 5458	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____ 6280	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____ 6408	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 6355 to 6530 No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.

No. 2, from.....to.....feet.

No. 3, from.....to.....feet.

No. 4, from.....to.....feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation

A circular ink stamp is located in the lower right quadrant of the page. The text within the stamp is arranged in a circular pattern. At the top, it says 'RECEIVED'. In the center, the date 'SEP 28 1977' is stamped. At the bottom, it reads 'OF CON. COM.'



