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Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

				AND NATI		Well A	No.			
erator				-		Well VI	0-045-22	683		
Manana Gas, Inc.						1	U-030-22	· <u>· · · · · · · · · · · · · · · · · · </u>		
dress	- 3377	215	\1	ur 87122						
1002 Tranway Lane	2, NE	ALDUC	uerque. N	Other	(Please explai	in)				
ason(s) for Filing (Check proper box)	C	hange in Tra	nsporter of:	<u></u>						
w Well	Oil		y Gas							
completion	Caninghead (ndensate X							
ange in Operator	Campusad	(25 _) (4)	10013 []					· -		
hange of operator give name address of previous operator							····			
DESCRIPTION OF WELL	ANDIES	SIE.								
ase Name	AIND DISK	Well No. Po	ol Name, Includin	g Formation			Lease	Lea	se No.	
		1		Dakota		State,	Federal or Fee	Fee		
Annie B.										
37	. 840). F.	et From The S	outh Line	and14	00F	t From The _	west	Line	
Unit LetterIN	_				·		San J	้าเลท	County	
Section 13 Townsh	ip 30N	R	inge 12W	, NM	IPM,		- Jan C		County	
I. DESIGNATION OF TRAI	NSPORTER	OF OIL	AND NATU	RAL GAS	address to wi	hich approved	copy of this fo	rm is 10 be ser	u)	
aine of Authorized Transporter of Oil		or Condensat	· X	Notice (Circ	ox 256	Farming	ton NM	87499		
Giant Refining			D- C- [T]	Address (Give	address to w	hich approved	copy of this fo	orm is to be set	u)	
ame of Authorized Transporter of Casi	nghead Gas	L •	Dry Gas X	D O D	~ 1/Q2	Fl Dago	Tevas	79978		
E1 Paso Natural Gas Co.				P.O. Box 1492 E1 P			Paso, Texas 19916 When ?			
well produces oil or liquids, we location of tanks.			wp. Rge. 30N 12W	YES	40.11.	i				
	N				ef:			,		
this production is commingled with the	it from any oute	et tease or bo	or, give containing							
COMPLETION DATA		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res's	
Designate Type of Completion	n - (X)	1 Oil Well	1	1		i	1	1		
		I. Ready to P	rod.	Total Depth	L		P.B.T.D.			
ate Spudded	Date comp						l			
levations (DF, RKB, RT, GR, etc.)	Name of Pr	oducing For	nation	Top Oil/Gas	ay		Tubing Dep	th		
iceanons (Dr. AAD, Ar, OA, sec.)				Depth Casing Shoe						
erforations							Depth Casi	ng Shoe		
		,	·				<u>.l</u>			
	7	UBING, C	CASING AND	CEMENTI	NG RECO	RD		OA OVO CEL	ENT	
				CDITTO			1		ENI	
HOLE SIZE		SING & TUE	SING SIZE		DEPTH SE	<u> </u>		SACKS CEM		
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

