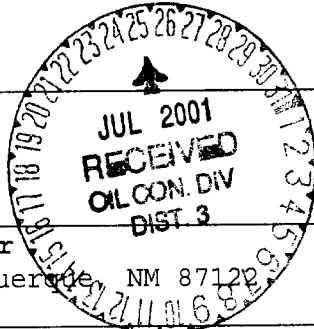


State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division

Sundry Notices and Reports on Wells

<p>1. Type of Well GAS</p> <p>2. Name of Operator Manana Gas, Co.</p> <p>3. Address & Phone No. of Operator 1002 Tramway Lane NE, Albuquerque, NM 87122</p> <p>4. Location of Well, Footage, Sec., T, R, M Unit N, Sec. 13, T-30-N, R-12-W, NMPM, San Juan County</p>	<p>API # (assigned by OCD)</p> <p>5. Lease Number Fee</p> <p>6. State Oil&Gas Lease ;</p> <p>7. Lease Name/Unit Name</p> <p>8. Well No. Annie B #1</p> <p>9. Pool Name or Wildcat Basin Dakota</p> <p>10. Elevation:</p>
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Type of Submission	Type of Action
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other - Acidize Well

13. Describe Proposed or Completed Operations

Manana acidized this well on July 13, 2001.

- 07/10 MOL., RU. Blow down 180# tubing pressure and 200# casing pressures. TOH with 208 joints 2-3/8" EUE tubing, total 6537'. TIH with 3-7/8" bit, 4-1/2" casing scraper, SN with standing valve. Pressure test the tubing to 1000#, all good.
- 07/11 Round trip casing scraper to 6543'. Set RBP at 6293 and pull up 2 joints and set packer at 6230'. PT RBP to 1000#, held OK. Set packer at 2019' and pressure test casing below to 800#, held OK. Pressure test casing above packer to 800# for 30 minutes, lost 5# after 15 minutes and a total of 10# after 30 minutes. TOH with packer. Shut in well. SDFD.
- 07/12 Pull RBP. Set packer at 6290'. RU swab tools. Make seven swab runs and recover 18 bbls fluid.
- 07/13 Pump 600 gals 15% HCL acid and displace with 24 bbls water. Shut in well. Found tubing on a vacuum. Release packer and TOH. Rabbit tubing in hole; sawtooth pinned collar, SN and 207 joints 2-3/8" tubing. NU wellhead. RU swab tools. Make 12 swab runs and recover 43.5 bbl fluid. Shut in well. SDFD.
- 07/16 Well pressures: casing 390# and tubing less than 20#. RIH with sandline and tag fluid level at 5700'. Swab from SN and recover 3 bbls water; well started flowing. RD swab tools. RD rig and MOL.

SIGNATURE William F. Clark
William F. Clark

Contractor

July 24, 2001

(This space for State Use)

Approved by DEPUTY OIL & GAS INSPECTOR, DIST. 3 Date

JUL 25 2001

