NO. OF COPIES RECEIVED	ا ص				153	75-2268\$	
DISTRIBUTION	DISTRIBUTION NEW MEXICO OIL CONSERVATION COMMISSION						
SANTA FE					Form C-101 Revised 1-1-6	65	
FILE	1-+			*	5A. Indicate	e Type of Lease	
U.S.G.S.	2				STATE [	FEE X	
LAND OFFICE					.5. State Oil	& Gas Lease No.	
OPERATOR	2						
					111111		
APPLICATION	ON FOR PERMIT TO	DRILL, DEEPEN,	OR PLUG BACK				
1a. Type of Work					7. Unit Agre	eement Name	
DRILL X	7	DEEPEN	DI	UG BACK			
b. Type of Well				UG BACK [_]	8. Farm or L	ease Name	
WELL X	O.HER		SINGLE ZONE	MULTIPLE ZONE	Betts	y Hartman	
2. Name of Operator					9. Well No.	,	
<u> Manana</u>	Gas, Inc.				1		
3. Address of Operator					10. Field an	d Pool, or Wildcat	
P.O. B	ox 80068, Alb	uquerque, New	Mexico 871	08	Basi	n Dakota	
4. Location of Well UNIT LETT	ER P LO	CATED790F	EET FROM THE SOU	th LINE	TITTE		
		•		CINE			
AND 1245 FEET FROM	THE east	NE OF SEC. 14	WP. 30N RGE.	12W NMPM	7777777		
				THILL	12. County		
					San J	Tuan	
					777777		
444444444444444444444444444444444444444	<i>HHHHHH</i>						
		///////////////////////////////////////	9. Proposed Depth	19A. Formation		20. Rotary or C.T.	
21. Elevations (Show whether DF,	CRT COL	& Status Plug. Bond 2	66001	Dakota		Rotary	
	1	· · · · · · · · · · · · · · · · · · ·	1B. Drilling Contracto		22. Approx.	. Date Work will start	
55 <b>3</b> 5 GR	<u>B</u>	lanket	Four Corne	ers Drlg.	Jul	y 1, 1977	
20,	F	ROPOSED CASING AND	CEMENT PROGRAM	ı			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DED	TIL   CA CI/C C			
12 1/4"	8 5/8"	24#	SETTING DEP	TH SACKS OF 150	CEMENT	EST. TOP	
7.7/8"	4 1/2"	10.5#	6600'			Surface	
		10.5π	0000	7.50		Surface	
Machaniaall	 	 	T. 1				
wiednamidai j	logs will be rui	rat ID and the	Dakota form	nation will	be sele	ctively	
periorated a	nd fraced. 10'	' 3000 psi BOP	with blind a:	nd pipe rai	ms will	be	
operational a	at all times wh	ile drilling. 6	' 3000 psi do	uble gate	manual :	BOP	
will be utiliz	ed for complet	ion. DV tools	will be set a	t the base	of the A	Mesaverde and	
Pictured Cli	ffs for a 3-stag	ge cement job o	n the long st	ring.			
	· .	•	, 3	8 -			
HBP gas is o	dedicated to El	Paso Natural (	Gas Co	A STATE OF THE PERSON OF THE P	min. pieder		
J					S. Contract		
				/ 6 bits. conf	1000	<b>\</b>	
		· · · · · · · · · · · · · · · · · · ·		Alig :	1077	<u>}</u>	
		The same of the sa		MOG (	1 1377	· de	
				Anir com	SCM. /		
	505 AG	3-77		DIST	. 5 /		
ABOVE SPACE DESCRIBE PRO	OPOSED PROGRAM: IF F	ROPOSAL IS TO DEEPEN OR	PIUG BACK GIVE DATA	ON DESCRIPTION		AND PROPOSED NEW PRODUC+	
				OH PARSEN PORTO	-CITYE ZONE A	AND PROPOSED NEW PRODUC-	
sereby certify that the information	n above is true and comp	lete to the best of my kny	wledge and belief.		*		
gned Cod Your	يس صبر	Title Preside	ent		6	-22-77	
- Ed Hartman				<i>D</i>	ate		
(This space for S	tate (Use)					_	
TAKON	A vial				r <sup>a</sup>	3 1 , - , - , - , - , - , -	
PROVED BY WWW.	Juliu	TITLE SUPERV	ISOR DIST. #3	D	ATE		
ONDITIONS OF APPROVAL IF	ANÝ:					_ <del></del>	
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## NEW MEXICO OIL CONSERVATION COMMISSION

## WELL LOCATION AND ACERAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section

Operator MAN	ANA GAS, I	NC.	·	Leose	BF	ETTY HAI	RTMAN		Well No.
Unit Letter P	Section 14	Township	ORTH	Range 12	WEST	County	JUAN		1
Actual Footage Local	otion of Well:	· · · · · · · · · · · · · · · · · · ·		<u></u>		<u> </u>			
790	feet from the	SOUTH	line and	1245	fee	et from the	EAST	line	e
Ground Level Elev.	Producing F	ormation		Pool				Dedicated	Avereoge:
<u>5535</u>	Dako	ota		Basir	Dako	ta			320 Acres
1. Outline the	ocerage dedicated	d to the subie	ct well by co	lored pencil	or bach	ire marks on	the plat I		
<ul> <li>2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty), See enclosed.</li> <li>3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc?</li> <li>(x ) Yes ( ) No</li></ul>									
If answer is "no," list the owners and tract descriptions which have actually consolidated. (Use reverse side of this form if necessary.)									
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non standard unit, eliminating such interests, has been approved by the Commission.									

## CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

ond/or Land Surveyor

Certificate No.

1463

James P. Leese

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	!			4	1	ĺ	I		Ed Hartman
			d 2	7	,				Position
\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \		. 0	<i>y</i> ,	1	<del> </del>		<del>                                     </del>	-	President
, A.	1 2	2	1	1	I		1	K.	Company
- 1			<u>.                                     </u>	L	L	L	- L	2	Manana Gas, Inc.
,	The second second		1 7	1	ł				Date
1			1 /	1	ł		i j		6-22-77
				14	ļ				E STATE OF
			, 2	1	I .			Ž.	I hereby certify that the well location shows of
			' 9				ļ		this plat was platted from field
- +			<del>/</del>	<b>-</b>			⊢	N	surveys made by me or under my supervision, on
			. 9	}			oitch	1	that the same by me or under my supervision, on
ł			1 2	Fenu		LAY Sor	יע		that the same is true and correct to the best of m
			<b> </b>	012.	0:104	1 Justin	4		knowledge and belief.
•				'	,	15-75	'' .		Water Contraction
ı	ĺ		1 9				1245'		13 May 1977
_ 1			: :		. 1				Date Surveyed
<b>–</b> 7		7		Γ	7	I C	+ce		Commo S. per-a
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FARMINGTON, N. M.

SCALE-4 INCHES EQUALS 1 MILE

SAN JUAN ENGINEERING COMPANY.

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