District 1 PO Box 1980, Hobbs, NM 88241-1980

State of New Mexico

Energy, Minerals, & Natural Resources Department

Form C-104
Revised February 21, 1994
Instructions on back
Submit to Appropriate District Office

District II P O Drawer DD, Artesia, NM 88211-0719 District III 1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION PO Box 2088 Submit to Appropriate District Office 5 Copies

District IV PO Box 2088, Santa Fe, NM 87504-208 Santa Fe, NM 87504-2088

☐ AMMENDED REPORT

I.	RE	2088 QUEST FO	OR AL	LOWAE	BLE AND A	AUTHORIZ	ATION T	O TRA	NSPC	DRT		
I. REQUEST FOR ALLOWABLE AND AUTHORIZATION Operator Name and Address									² OGRID Number			
MERIDIAN OIL, INC.								14538				
PO Box 4289 Farmington, NM 87499								3 Reason for Filing Code				
DHC-1009									CH/01-01-96			
	⁴ API N					ol Name				' Pool Code		
30-045-22696				BLA	BLANCO MESAVERDE (PRORATED GAS				72319			
' Property Code					* Property Name				° Well Number			
	105	60			Ŋ	1YE	:			#3A		
II. 10 Surfa		ion					<u>.</u>					
Ul or lot no. P	Section 01	Townshi 030		ange 011W	Lot.Idn	Feet from the	North/South Li S	1 2001	rom the	East/West Line E	County	
• ✓		1		011W	,	/		°	00		SAN JUAN	
"Bottom Hole Location												
UI or lot no.	Section	Townshi	p R	ange	Lot.Idn	Feet from the	North/South Li	ne Feet f	rom the	East/West Line	County	
	<u> </u>	13.0										
12 Lse Code		13 Producing Me	hod Code	"Gas Co	nnection Date	13 C-129 Permit	Number	¹⁶ C-129 Ef	ective Da	ate "C-1291	Expiration Date	
III. Oil an	d Coa Tr	onanartara				<u></u>				<u>J</u>		
	isporter		ransporter	Name	20	POD	· · · · · ·	21 O/G	 -	2 POD ULS	TR Location	
OGRID 25244			and Addr							and Description		
	244	co	l .					G		P-01-T030N-R011W		
9018		84158				21	O P-01-7		P-01-T03	ON_DO11W		
9018			5764 U.S. HWY. 64 FARMINGTON, NM 87401					D-01-1		F-01-103	ON-ROIIW	
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IV. Produ	ced Wate	er			555000000000000000000000000000000000000	The state of the second state.						
		23 PO	D				²¹ POD U	LSTR Loc	ation and	Description		
V. Well C	Completic	n Data				<u> </u>	 					
25 Spud Date			²⁶ Ready Date			²⁷ TD		" PBTD		²⁹ Perforations		
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30	Hole Size		31 (Casing & Tub	oing Size	32	Depth Set			33 Sacks Cer	ment	
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VI. Well	Γest Data			Casing & Tub		37 Test Length		Tbg. Press	sure	- W		
	Γest Data	l						³⁸ Tbg. Pres:	sure	33 Sacks Cer		
VI. Well	Γest Data	l						Tbg. Press	sure	33 Sacks Cer	essure	
VI. Well 7 34 Date New Oi	Γest Data	3" Gas Deliver	/ Date	36 Test Da	ate	37 Test Length		" AOF		33 Sacks Cer 33 Sacks Cer 35 Csg. Pr 45 Test Mo	essure	
VI. Well 7 34 Date New Oi 46 Choke Size 46 I hereby certicomplied with	Fest Data	33 Gas Deliver	Date Conservati	36 Test Da 42 Water on Division 1	ate	37 Test Length		" AOF		33 Sacks Cer	essure	
VI. Well 7 34 Date New Oi 46 Choke Size 46 I hereby certi	Fest Data	33 Gas Delivery 41 Oil tiles of the Oil Coinformation givelief.	Date Conservati	36 Test Da 42 Water on Division 1	ate	37 Test Length		"aof ISERV <i>a</i>	ATION	" Csg. Pr	essure	
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