District ! PO Box 1980, Hobbs, NM 88241-1980

State of New Mexico

Energy, Minerals, & Natural Resources Department

Form C-104 Revised February 21, 1994 Instructions on back

Submit to Appropriate District Office

District II P.O Drawer DD, Artesia, NM 88211-0719 District III 1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION PO Box 2088

5 Copies

District IV PO Box 2088, Santa Fe, NM 87504-2088 Santa Fe, NM 87504-2088

☐ AMMENDED REPORT

<u>l.</u>	, KE(UEST FOR	ALLOWA	BLE AND A	AUTHORIZ	ATION IC				
Operator Name and Address							² OGRID Number			
MERIDIAN OIL, INC. PO Box 4289							14538			
Farmington, NM 87499							³ Reason for Filing Code			
			DHC-10							
3	' API Nu 30-045-2		BAS		Name 'Pool Code (PRORATED GAS) 71599					
					erty Name					
								#3A	,	
II. 10 Surfa			7							
Ul or lot no. P	Section 01	Township 030N	Range 011W	Lot.Idn	Feet from the 800	North/South Line S	Feet from the 800	East/West Line E	County SAN	
	/	/		!	/		~	_	JUAN	
11 Bottom	Hole Loc							······································	·	
Ul or lot no.	Section	Township	Range	Lot.ldn	Feet from the	North/South Line	Feet from the	East/West Line	County	
¹² Lse Code	'	³ Producing Method C	ode 14 Gas C	onnection Date	" C-129 Permi	Number 16 (C-129 Effective D	ate 17 C-129 I	Expiration Date	
III 0'1	1 C - T									
III. Oil an	a Gas Tra		orter Name	20	POD	21	O/G	22 DOD 111 C	TP Location	
OG	RID	and A	Address	s				²² POD ULSTR Location and Description		
co		co	MS FIELD SERVICES				G	P-01-T030N-R011W		
		SALT LAKE C 84158								
9018 GIANT INDUSTRIES 5764 U.S. HWY. 6			WY. 64	4			0	P-01-T030N-R011W		
		FARMINGTON,	NM 87401			100 May 1111		***		
		100000		000000000000000000000000000000000000000	000000000000000000000000000000000000000					
		RODON								
			·,				ilia ing mangang na magaganggan Tanggan			
11/ 1240 411	rad Winter									
IV. Produ	ced water		<u> </u>		r	24 DOD 111	CTD I costion and	I December 1		
		²³ POD				²⁴ POD UL	STR Location and	Description		
V. Well C	ompletio	²³ POD								
V. Well C		²³ POD	dy Date	21	TD		STR Location and		orations	
V. Well C	ompletion d Date	²³ POD				28 F		29 Perfo		
V. Well C	ompletio	²³ POD	dy Date 11 Casing & Tu							
V. Well C	ompletion d Date	²³ POD				28 F		29 Perfo		
V. Well C	ompletion d Date	²³ POD				28 F		29 Perfo		
V. Well C	ompletion d Date	²³ POD				28 F		29 Perfo		
V. Well C	ompletion d Date	²³ POD				28 F		29 Perfo		
V. Well C	ompletion d Date	²³ POD				28 F		29 Perfo		
V. Well C	ompletion d Date Hole Size	²³ POD				28 F		29 Perfo		
V. Well C	ompletion d Date Hole Size	²³ POD	31 Casing & Tu	bing Size		Depth Set		29 Perfo	nent	
V. Well C 25 Spu VI. Well 7 34 Date New Oi	ompletion d Date Hole Size	POD n Data 26 Read Gas Delivery Date	31 Casing & Tu	bing Size	32	Depth Set	PBTD	" Sacks Cen	nent	
V. Well C	ompletion d Date Hole Size	n Data	31 Casing & Tu	bing Size	32	Depth Set	PBTD	" Sacks Cen	essure	
V. Well C 25 Spu VI. Well 7 34 Date New Oi 40 Choke Size	Ompletion d Date Hole Size	POD n Data 26 Read 26 Read 7 Gas Delivery Date	31 Casing & Tu	bing Size	37 Test Length	Depth Set	PBTD Tbg. Pressure	39 Perfo	essure	
V. Well C 25 Spu VI. Well 7 34 Date New Oi 40 Choke Size	ompletion d Date Hole Size Fest Data fy that the rule	Toil 25 POD 26 Read 26 Read 26 Read 27 Oil	31 Casing & Tu 36 Test D 42 Water vation Division	bing Size Date have been	37 Test Length	Depth Set	PBTD bg. Pressure	39 Perfo	essure	
V. Well C 23 Spu VI. Well 7 34 Date New Oi 40 Choke Size 40 I hereby certicomplied with best of my kno	ompletion d Date Hole Size Fest Data fy that the rul and that the inwledge and be	Toil S Gas Delivery Date Oil Oil Oil Oil Oil Oil Oil Oi	31 Casing & Tu 36 Test D 42 Water vation Division	bing Size Date have been	37 Test Length	Depth Set	PBTD Tbg. Pressure	39 Perfo	essure	
V. Well C 23 Spu VI. Well 7 34 Date New Oi 40 Choke Size 40 I hereby certicomplied with best of my kno	ompletion d Date Hole Size Fest Data fy that the rul and that the inwledge and be	Toil S Gas Delivery Date Oil Oil Oil Oil Oil Oil Oil Oi	31 Casing & Tu 36 Test D 42 Water vation Division	bing Size Date have been	37 Test Length	Depth Set	PBTD The Pressure AOF ERVATION	" Sacks Cen " Csg. Pro	essure	
V. Well C 28 Spu WI. Well 7 34 Date New Oi 40 Choke Size 40 I hereby certicomplied with best of my kno Signature: Printed Name:	ompletion d Date Hole Size Fest Data fy that the rule and that the inwledge and be a considered by the considered by	Toil S Gas Delivery Date Oil Oil Oil Oil Oil Oil Oil Oi	31 Casing & Tu 36 Test D 42 Water vation Division	bing Size Date have been	37 Test Length 43 Gas	Depth Set	PBTD Tbg. Pressure	" Sacks Cen " Csg. Pro	essure	
V. Well C 25 Spu VI. Well 7 34 Date New Oi 40 Choke Size 40 I hereby certicomplied with best of my kno Signature:	ompletion d Date Hole Size Fest Data fy that the rule and that the inwledge and be a considered by the considered by	Toil S Gas Delivery Date Oil Oil Oil Oil Oil Oil Oil Oi	31 Casing & Tu 36 Test D 42 Water vation Division	bing Size Date have been	37 Test Length 3 Gas Approved by:	Depth Set "T "A DIL CONS	PBTD The Pressure AOF ERVATION	" Sacks Cen " Csg. Pro	essure	
V. Well C 23 Spu VI. Well 7 34 Date New Oi 40 Choke Size 40 I hereby certicomplied with best of my kno Signature: Printed Name: DOLORES DI. Title: PRODUCTION	ompletion d Date Hole Size Fest Data fy that the rule and that the inwledge and be always and be always and be always and the size of t	Data Data Gas Delivery Date Oil Conservation given abolief.	36 Test D 12 Water vation Division ove is true and c	bing Size Date have been	37 Test Length 49 Gas Approved by:	Depth Set "T "A DIL CONS	PBTD The Pressure AOF ERVATION	39 Performance of Per	essure	
V. Well C 25 Spu VI. Well 7 34 Date New Oi 40 Choke Size 40 Choke Size 40 I hereby certicomplied with best of my kno Signature: DOLORES DI Title: PRODUCTION Date: 1 JANUARY,	ompletion d Date Hole Size Fest Data fy that the ruland that the inwledge and because AZ ASSISTANT 1996	Toil Ses of the Oil Consert of	2 Water vation Division ove is true and c	bing Size Date have been omplete to the	Title: Approved Date	Depth Set "T "A DIL CONS	DBTD DBTD	39 Performance of Per	essure	
V. Well C 25 Spu VI. Well 7 34 Date New Oi 40 Choke Size 40 Choke Size 40 I hereby certicomplied with best of my kno Signature: DOLORES DI Title: PRODUCTION Date: 1 JANUARY,	ompletion d Date Hole Size Fest Data fy that the rul and that the inwledge and be leaved and be leaved. AZ ASSISTANT 1996 ange of operat	Toil	2 Water vation Division ove is true and c	bing Size Date have been omplete to the	Title: Approved Date	Depth Set "T "A DIL CONS	DBTD DBTD	39 Performance of Per	essure	
V. Well C 25 Spu VI. Well C 26 Spu VI. Well C 34 Date New Oi 40 Choke Size 10 Lores DI. Title: PRODUCTION Date: 1 JANUARY, 47 If this is a ch 21281 SOUTHL	fy that the ruland that the inwledge and be AZ ASSISTANT 1996 ange of operat. AND ROYALT evious Operator	or fill in the OGRILLY COMPANY or Signature	2 Water vation Division ove is true and c	bing Size Date have been omplete to the	Title: Approved Date	Depth Set "T "A DIL CONS	PBTD Dig. Pressure AOF ERVATION RVISOR DI JAN 1 2	39 Performance of Per	essure	