

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

800' FSL, 800' FEL, Sec. 1, T-30-N, R-11-W, NMPM

5. Lease Number

SF-078198

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

8. Well Name & Number

Nye #3A

9. API Well No.

30-045-22696

10. Field and Pool

Blanco MV/Basin DK

11. County and State

San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment

Type of Action

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other - commingle

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

13. Describe Proposed or Completed Operations

It is intended to commingle the subject well according to the attached procedure.

14. I hereby certify that the foregoing is true and correct.

Signed Tammy Wimsatt Title Regulatory Administrator Date 2/16/00

TLW

(This space for Federal or State Office use)

APPROVED BY Charlie Beecham Title _____

Date

APR 20 2000

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

hfe

Nye #3A
MV/DK
800 FSL, 800' FEL
Unit P, Section 1, T-30-N, R-11-W
Latitude / Longitude: 36° 50.14344' / 107° 56.13372'
Asset Completion Number: 5359502 MV / 5359501 DK

Summary/Recommendation:

Nye #3A was drilled and completed as a MV/DK dual producer in 1977. Since 1977 the well has been pulled 3 times because of packer leakage test failures. On each of the workovers bad joints were removed from the DK 2-3/8" string and MV 1-1/2" string. On the MV side, the removed joints were not replaced. As a result the end of the tubing is currently landed above the top MV perforation. The DK production history has been quite sporadic. Since 1992 the DK has basically been shut in. The MV side currently produces 200 MCFD, while the DK produces 0 MCFD. During the workover, the packer will be removed, both zones will produce up the 2-3/8" tubing string and a plunger lift system will be installed. Anticipated uplift is 65 Mcfd.


1. Comply with all NMOCD, BLM and Burlington safety and environmental regulations. Test rig anchors and build blow pit prior to moving in rig. Notify **BROG Regulatory (Peggy Bradfield 326-9727)** and the appropriate Regulatory Agency prior to pumping any cement job. If an unplanned cement job is required, approval is required before the job can be pumped. If verbal approval is obtained, document approval in DIMS/WIMS. Allow as much time as possible prior to pump time in case the Agency decides to witness the cement job.
2. MOL and RU workover rig. Obtain and record all wellhead pressures. NU relief line. Blow well down and kill with 2% KCL water if necessary. ND WH and NU BOP with stripping head. Test and record operation of BOP rams. Have wellhead and valves serviced as necessary. (A single-tubing donut and WH for 2-3/8" tubing will be needed.) Test secondary seal and replace/install as necessary.
3. Mesaverde 1-1/2" tubing is set at 4784'. TOOH with 1-1/2", 2.76#, J-55, 10rd, IJ MV tubing. LD MV tubing and send in to town for inspection and possible salvage. Dakota 2-3/8" tubing is set at 7026'. Pick straight up on tubing to release the 4-1/2" Baker Model R-3 Double Grip packer at 5428'. PU additional tubing and tag PBTD (~7120') for fill. TOOH with 2-3/8", 4.7#, CR-55, DK tubing. Lay down packer. Check tubing for scale build up and notify Operations Engineer.
4. If fill was encountered during tag, TIH with 3-7/8" bit, bit sub and watermelon mill on 2-3/8" tubing and round trip to PBTD at 7120'. Clean out with air/mist as necessary. **NOTE: When using air/mist, minimum mist rate is 12 bph.** If scale is present, contact Operations Engineer to determine methodology for removing scale from casing and perforations.
5. TIH with 2-3/8", 4.7#, CR-55, EUE tubing with a notched expendable check on bottom, F-Nipple (one joint off bottom), then 1/2 of the 2-3/8" tubing. Run a broach on sandline to insure that the tubing is clear. TIH with remaining 2-3/8" tubing and then broach this tubing. Replace bad joints as necessary. CO to PBTD with air/mist **using a minimum mist rate of 12 bph.** Alternate blow and flow periods at PBTD to check water and sand production rates.
6. Land tubing at ± 7080'. ND BOP and NU single-tubing hanger WH. Pump off expendable check. Obtain final pitot gauge up the tubing. Connect to casing and circulate air to assure that the expendable check has pumped off. If well will not flow on its own, make swab run to F-Nipple. RD and MOL. Return well to production.

Recommended:


Operations Engineer

Jennifer L. Dobson

Approved:

 1-28-02
Drilling Superintendent

Office - (599-4052)

Home - (325-9387)

Pager - (324-2671)

JLD/klg