

BURLINGTON RESOURCES

November 10, 2000

New Mexico Oil Conservation Division
1000 Rio Brazos Road
Aztec, New Mexico 87410

Re: Nye #3A
P Section 1, T-30-N, R-11-W
30-045-22696

Gentlemen:

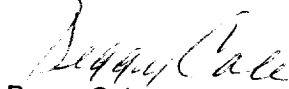
Attached is a copy of the allocation for the commingling of the subject well. DHC-2712 was issued for this well.

| | | |
|------|------------|-----|
| Gas: | Mesa Verde | 73% |
| | Dakota | 27% |

| | | |
|------|------------|-----|
| Oil: | Mesa Verde | 72% |
| | Dakota | 28% |

These allocations are based on isolated flow tests from the Mesa Verde and Dakota during completion operations. Please let me know if you have any questions.

Sincerely,


Peggy Cole
Regulatory Supervisor

Xc: NMOCD – Santa Fe
Bureau of Land Management

Nye #3A
Production Allocation

Gas

| | | |
|-----------------------------------|--------------|---------------|
| *Mesaverde Cumulative Production: | 1,196 MMcf | 73% |
| *Dakota Cumulative Production: | 446 MMcf | 27% |
| Total: | <u>1,641</u> | <u>100.0%</u> |

Oil

| | | |
|-----------------------------------|--------------|-----|
| *Mesaverde Cumulative Production: | 2,369 BBls | 72% |
| *Dakota Cumulative Production: | 944 BBls | 28% |
| Total: | <u>3,313</u> | |

*Allocation Formula Basis: The fixed percentages are based on cumulative production from 6/78 - 12/99.