UBMIT IN TRIPLICATE\*

(Other instructions on reverse side)

UNITED STATES DEPARTMENT OF THE INTERIOR

Budget Bureau No. 42-R1425.
30-045-22704
5. LEASE DESIGNATION AND SERIAL NO.
SF-077282

:		OLOGICAL SURVEY				SF-077282
APPLICATION	ON FOR PERMIT	DACK	6. IF INDIAN, ALLOTTEE OR TRIBE NAME			
Ta. TILE OF MORK		· O Ditter,	DLL	ILIA, OK PLUG	BACK	- ADDOTTEE OR TRIBE NAME
	RILL X	DEEPEN		PLUG BA	CK 🗆	7. UNIT AGREEMENT NAME
b. TYPE OF WELL	GAS [					
2. NAME OF OPERATOR	WELL OTHER			ZONE X MULTI	PLE	8. FARM OR LEASE NAME
	Aztec Oil & Gas Company					Grenier "A"
S. ADDRESS OF OPERATO	ESS OF OPERATOR					9. WELL NO.
						】○ [# <b>7</b> 图 3 毫至基
4. LOCATION OF WELL	P. O. Drawer 570, Farmington, New Mexico Atton of Well (Report location clearly and in accordance with any State requirements.*)					10. FIELD AND POOL, OR WILDCAT
At surface	1750' FSL &	State requirements.*)	1.	Aztec Pictured Clift		
At proposed prod. z		11. SEC., T., R., M., OR RLK. AND SURVEY OR AREA				
Proposed prod. Z	one		[관 평집 : ]			
14. DISTANCE IN MILES	AND DIRECTION FROM NE.	AREST TOWN OR POS	r offi	en*		Section 26, T30N, R1
				-	7	12. COUNTY OR PARISH 13. STATE
15. DISTANCE FROM PRO LOCATION TO NEARE	err	<u> </u>	16. N	O. OF ACRES IN LEASE	1 17 NO 0	San Juan New Mexi
PROPERTY OR LEASE	LINE, FT. lg. unit live, if any)				TO TH	IIS WELL
13 DISTINCE MOON and	7000		19. P	ROPOSED DEPTH	-	160-15824-
OR APPLIED FOR, ON T	DRILLING, COMPLETED, HIS LEASE, FT.				· .	BY OR CABLE TOOLS
21. ELEVATIONS (Show w	hether DF, RT, GR, etc.)			8681	l Ro	tary
	6155' GI	2				22. APPROX. DATE WORK WILL START*
25.		·	CAN	D CEMENTING PROGRA		lOctober 1, 1977
SIZE OF HOLE	T	T		CEMENTING PROGRA	M.	뭐 뭐리 그의 일반 그를 공하다 하다.
12-1/4"	8-5/8"	WEIGHT PER FO	OT	SETTING DEPTH		QUANTITY OF CEMENT
6-3/4"	2-7/8"	28#		140'		100 sxs
	2-778	6.4#		2868'		170 sxs
				•		
Surface f	ormation is S	an Jose				조금취 그런 극위 기준육관 그 그 그
Top of Oj	o Alamo sand	is 1678'				李高牌 人名波特 人名英英
Top of Pi	ctured Cliffs	sand ic	at :	27181		사용을 다듬 그렇게 맛있다.
A iresn w	ater mud syst	em will h	Δ 11 <i>i</i>	20d fam 1 :11	ing to	total depth.
	- c x p a c c a c n a l	1 15.43 20 11 (1	100	27 f )/ 10 ~ c	1 1	
, , , , , , , , , , , , , , , , , , ,	Chuc Ch	IS WELL W		ne drillad k	A = F A = A = A = A	O - / 1
		ime requir	red	for approval	s and	rig availability.
Gas is de	dicated.				-	arailability.
						시축적 기계 실취 중회중품
					290 ·	기독을 위한 기술 진불사회
						기업의 기관 문화 보통원환
					i i	그런 전 최고 그 등 성원교육
IN ABOVE SPACE DESCRIBE	PROPOSED PROGRAM: If p	roposal is to deepen	or pl	ug back, give data on pre	sent produci	tive zone and proposed new productive
preventer program, if any	·/ /	s, give pertinent d	ata or	subsurface locations and	measured a	tive zone and proposed new productive and true vertical depths. Give blowout
24.	VI					
SIGNED	> Ian KYA	in TITLE	ist	rict Product:	ion Mg	r. August 22, 1977
(This space for Feder	al or State office use)					_ DATE
				POTO:		
PERMIT NO.			A	PPROVAL BARE		
				/ MLULIVED		att att a till a c
CONDITIONS OF APPROVA	L, IF ANY:	TITLE		11100 4 444		-3 AULG 20 1977
	· ·			MUGZ 4 1977	<b>I</b> :	
DK a O				OIL CON. COM.	1	병사학 관리 선물원이 되었다.
United		**	_	DICT 3		entre de Miller de la Granda de la Companya de la Companya de la Companya de la Compa
·		*See Instruction	ons C	n Reverse Side		

# NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section. Operator Lease Well No. Aztec Oil & Gas Company Grenier "A" 7 Unit Letter Section Township Range County K 26 30N lOW San Juan Actual Footage Location of Well: 1750 feet from the South 1605 line and West feet from the line Ground Level Elev. Producing Formation Dedicated Acreage: Aztec 6155 160 158.24 Acres Pictured Cliffs 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? Yes If answer is "yes," type of consolidation \_ If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)\_ No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Position District Production Mgr Aztec Oil & Gas Company Date August 19, 1977 Sec 26 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or 1605 under my supervision, and that the same is true and correct to the best of my knowledge and belief. DISTI 3 Date Surveyed August 17, 1977 Registered Professional Engineer and/or Land Surveyor Fred B. Kerr Jr. Certificate No. 1320 1650 3950 1980 2310 2640 2000 1500 1000 500

## AZTEC DIL & GAS COMDANY

P.O. DRAWER 570

FARMINGTON, NEW MEXICO 87401

United States Geological Survey P. O. Box 959 Farmington, New Mexico

Attention: Mr. P. T. McGrath

Dear Sir:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein be performed by Aztec Oil & Gas Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

Date: August 22, 1977

Name: Culto

Title: District Engineer

### AZTEC DIL & GAS COMPANY

P.O. DRAWER 570
FARMINGTON, NEW MEXICO 87401

August 22, 1977

United States Geological Survey P. O. Box 959 Farmington, New Mexico 87401

Attention: Mr. P. T. McGrath

Enclosed please find map showing existing roads and planned access roads to Aztec Oil & Gas Company's Grenier A #7 well. The locations of tank batteries and flow lines will be on location with well. A burn pit will be provided for disposal of trash. Cuttings, drilling fluid and produced fluids will be put into the reserve pit and properly disposed of depending on amount and type of fluids.

There will be no camps or air strips.

Also enclosed is location layout showing approximate location of rig, pits and pipe racks.

Water supply will be EPNG Knickerbocker Water Well.

The location will be restored according to Bureau of Land Management standards. This work will begin when all related construction is finished.

 $\mbox{Mr.}$  Max Larson will be Aztec Oil and Gas Company's field representative supervising these operations.

Yours truly,

AZTEC OIL & GAS COMPANY

L. O. Van Ryan

District Production Manager

LOVR/dg

## AZTEC OIL & GAS COMPANY

P.O. DRAWER 570
FARMINGTON, NEW MEXICO 87401

August 22, 1977

United States Geological Survey P. O. Box 959 Farmington, New Mexico

Attention: Mr. P. T. McGrath

Re: Blowout Preventer Plan

Dear Sir:

All drilling and completion rigs will be equipped with 6" or larger double hydraulic blowout preventers and a hydraulic closing unit with steel lines.

The preventer is 3000# working pressure and 6000# test.

All crews will be thoroughly trained in the operation of this preventer. The preventer will be tested at the beginning of every tower change to insure proper operation.

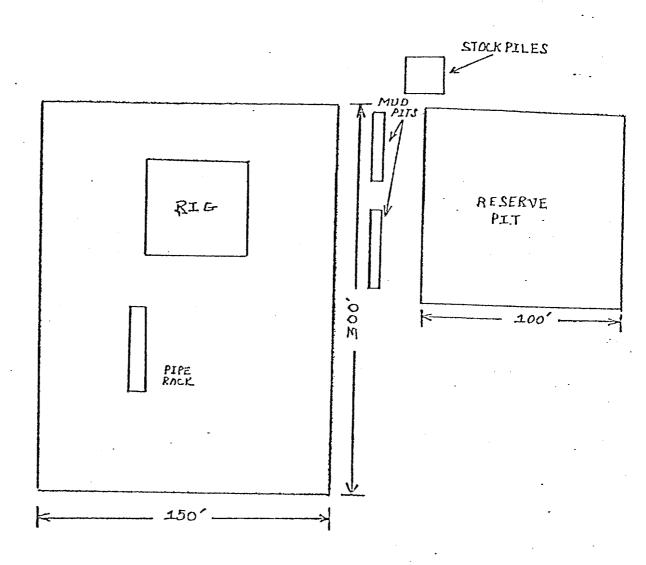
Yours truly,

L. O. Van Ryan

District Production Manager

LOVR/dg

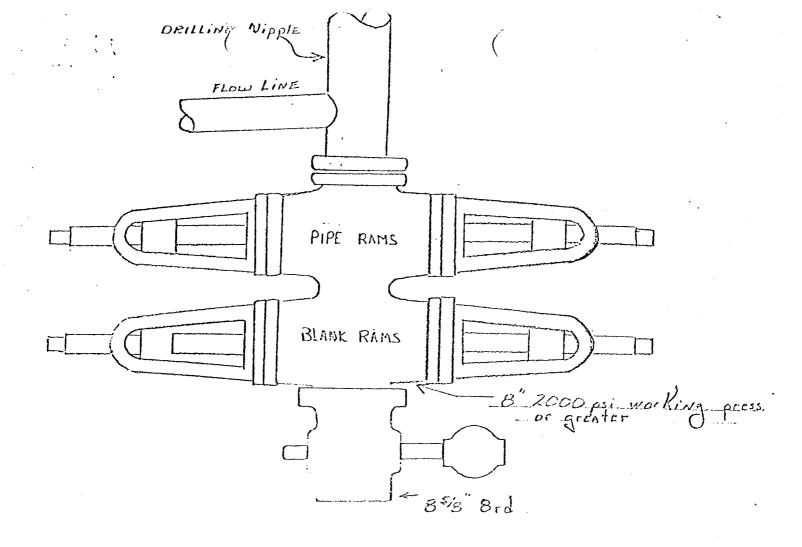
#### LOCATION LAYOUT



TRAILER HOUSE

PARKING AREA

CUT REQUIRED FOR Above LOCATION: 10'



Preventers and spools are to have through bore of 8" - 2000# or larger.

