

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____				5. LEASE DESIGNATION AND SERIAL NO. SF-077282																															
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____				6. IF INDIAN, ALLOTTEE OR TRIBE NAME _____																															
2. NAME OF OPERATOR Aztec Oil & Gas Company				7. UNIT AGREEMENT NAME _____																															
3. ADDRESS OF OPERATOR P.O. Drawer 570, Farmington, New Mexico				8. FARM OR LEASE NAME Grenier "A"																															
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1750' FSL & 1605' FWL At top prod. interval reported below _____ At total depth _____				9. WELL NO. #7																															
14. PERMIT NO. _____ DATE ISSUED _____				10. FIELD AND POOL, OR WILDCAT Aztec Pictured Cliffs																															
15. DATE SPUDDED 10-18-77				11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Section 26, T30N, R10W																															
16. DATE T.D. REACHED 10-21-77				12. COUNTY OR PARISH San Juan																															
17. DATE COMPL. (Ready to prod.) 12-5-77				13. STATE New Mexico																															
18. ELEVATIONS (DF, REB, BT, GR, ETC.)* 6155' GR				19. ELEV. CASINGHEAD _____																															
20. TOTAL DEPTH, MD & TVD 2868'		21. PLUG, BACK T.D., MD & TVD 2828		23. INTERVALS DRILLED BY 0-2868'																															
22. IF MULTIPLE COMPL., HOW MANY* _____				24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 2728' - 2788' Pictured Cliffs																															
25. TYPE ELECTRIC AND OTHER LOGS RUN IES and GR-Density				26. WAS DIRECTIONAL SURVEY MADE Deviation																															
27. WAS WELL CORED No				28. CASING RECORD (Report all strings set in well)																															
<table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th>CASING SIZE</th> <th>WEIGHT, LB./FT.</th> <th>DEPTH SET (MD)</th> <th>HOLE SIZE</th> <th>CEMENTING RECORD</th> <th>AMOUNT PULLED</th> </tr> </thead> <tbody> <tr> <td>8-5/8"</td> <td>28#</td> <td>118'</td> <td>12-1/4"</td> <td>90 SXS</td> <td></td> </tr> <tr> <td>2-7/8"</td> <td>6.5#</td> <td>2859'</td> <td>6-1/4"</td> <td>170 SXS</td> <td></td> </tr> <tr> <td> </td> <td> </td> <td> </td> <td> </td> <td> </td> <td> </td> </tr> <tr> <td> </td> <td> </td> <td> </td> <td> </td> <td> </td> <td> </td> </tr> </tbody> </table>						CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED	8-5/8"	28#	118'	12-1/4"	90 SXS		2-7/8"	6.5#	2859'	6-1/4"	170 SXS													
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED																														
8-5/8"	28#	118'	12-1/4"	90 SXS																															
2-7/8"	6.5#	2859'	6-1/4"	170 SXS																															
29. LINER RECORD																																			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)																															

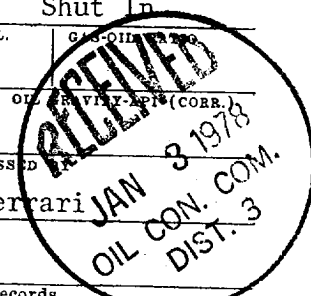
30. TUBING RECORD																																			
SIZE	DEPTH SET (MD)	PACKER SET (MD)																																	
			Tubingless Completion																																
31. PERFORATION RECORD (Interval, size and number) 2728', 2736', 2744', 2772', 2780', 2788'																																			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.																																			
DEPTH INTERVAL (MD)			AMOUNT AND KIND OF MATERIAL USED																																
2728'-2788'			53,844 gals water																																
			50,480# 20/40 sand																																
33. PRODUCTION																																			
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing			WELL STATUS (Producing or shut-in) Shut In																														
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.																														
12-19-77	3 hrs	3/4"	→																																
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.																														
---	43	→		634																															
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold																																			
35. LIST OF ATTACHMENTS _____																																			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records																																			
SIGNED [Signature]		TITLE District Production Manager		DATE December 27, 1977																															

*(See Instructions and Spaces for Additional Data on Reverse Side)

DEC 29 1977

NMOCC

U.S. Geological Survey
Farmington, N.M.



INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:			38. GEOLOGIC MARKERS	
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				
FORMATION	TOP	BOTTOM	NAME	MEAN DEPTH TRUE VERT. DEPTH
Ojo Alamo	1678			
Fruitland	2348			
Pictured Cliffs	2718			