

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
1750' FSL, 1605' FWL, Sec. 26, T-30-N, R-10-W, NMPM

5. Lease Number
SF-077282

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

8. Well Name & Number
Grenier A #7

9. API Well No.
30-045-22704

10. Field and Pool
Aztec Pictured Cliffs

11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action
<input checked="" type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other -
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Conversion to Injection

13. Describe Proposed or Completed Operations

It is intended to plug and abandon the subject well according to the attached procedure and wellbore diagram.

RECEIVED
MAY 27 1997
OIL CON. DIV.
DIST. 3
OIL FIELD DIVISION, NM
MAY 15 AM 9:43
RECEIVED
BLM

14. I hereby certify that the foregoing is true and correct.

Signed Nancy Oltmanns (KM5) Title for Regulatory Administrator Date 5/14/97

(This space for Federal or State Office use)

APPROVED BY AS/ Duane W. Spencer Title _____ Date MAY 22 1997

CONDITION OF APPROVAL, if any:

PLUG AND ABANDONMENT PROCEDURE

5-7-97

Grenier A #7

Aztec Pictured Cliffs

DPNO 25658

1750' FSL and 1605' FWL / SW, Sec. 26, T30N, R10W
San Juan County, New Mexico

Note: All cement volumes use 100% excess outside pipe and 50' excess inside. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures.

1. Install and test location rig anchors. Prepare blow pit. Comply to all NMOC, BLM, and BROGC safety regulations. Conduct safety meeting for all personnel on location. NU relief line to blow down well; kill with water as necessary. ND wellhead and install cementing valve.
2. Open bradenhead valve. Establish rate down 2-7/8" casing with 20 bbls water, record pump rate and pressure. Monitor bradenhead for flow. If no flow or blow, then pump 2 7/8" RCN balls in additional water and monitor pressure, rate and volumes pumped, to confirm perforations taking water and there is not a casing leak. If bradenhead flows water or there are other indications of a casing leak, then MOL and RU daylight pulling unit, NU BOP and test; use 1-1/4" IJ tubing workstring to plug well.
3. **Plug #1 (Pictured Cliffs perforations, Fruitland tops, 2788' - 2150')**: Establish rate into Pictured Cliffs perforations with water. Mix and pump 36 sxs Class B cement (20% excess) down 2-7/8" casing; displace to 1700'. Shut in well and WOC. RU mast truck and RIH and tag cement. Pressure test casing to 500#.
4. **Plug #2 (Kirtland and Ojo Alamo tops, 1608' - 1353')**: Perforate 2 squeeze holes at 1608'. Establish rate into squeeze holes if casing tested. Mix 105 sxs Class B cement and pump down 2-7/8" casing, displace to 1000'. WOC and then tag cement. If casing leaks then set 2-7/8" wireline cement retainer at 1558'. RIH with 1-1/4" tubing, sting into retainer and then establish rate into squeeze holes. Mix and pump 96 sxs Class B cement and squeeze 88 sxs cement outside 2-7/8" casing and leave 8 sxs cement inside casing to 1353'. POH and LD tubing and stinger.
5. **Plug #3 (Surface)**: Perforate 2 squeeze holes at 168'. Establish circulation out bradenhead valve. Mix and pump approximately 50 sxs Class B cement down 2-7/8" casing, circulate good cement out bradenhead valve. Shut in well and WOC.
6. ND BOP and cut off wellhead below surface casing. Install P&A marker to comply with regulations. RD, MOL, cut off anchors, and restore location.

Recommended:

[Signature] 5/8/97
Operations Engineer

Approval:

[Signature] 5/14/97
Drilling Superintendent

Grenier A #7

Proposed P&A

DPNO 25658

Aztec Pictured Cliffs

Today's Date: 5/7/97

Spud: 10/18/77

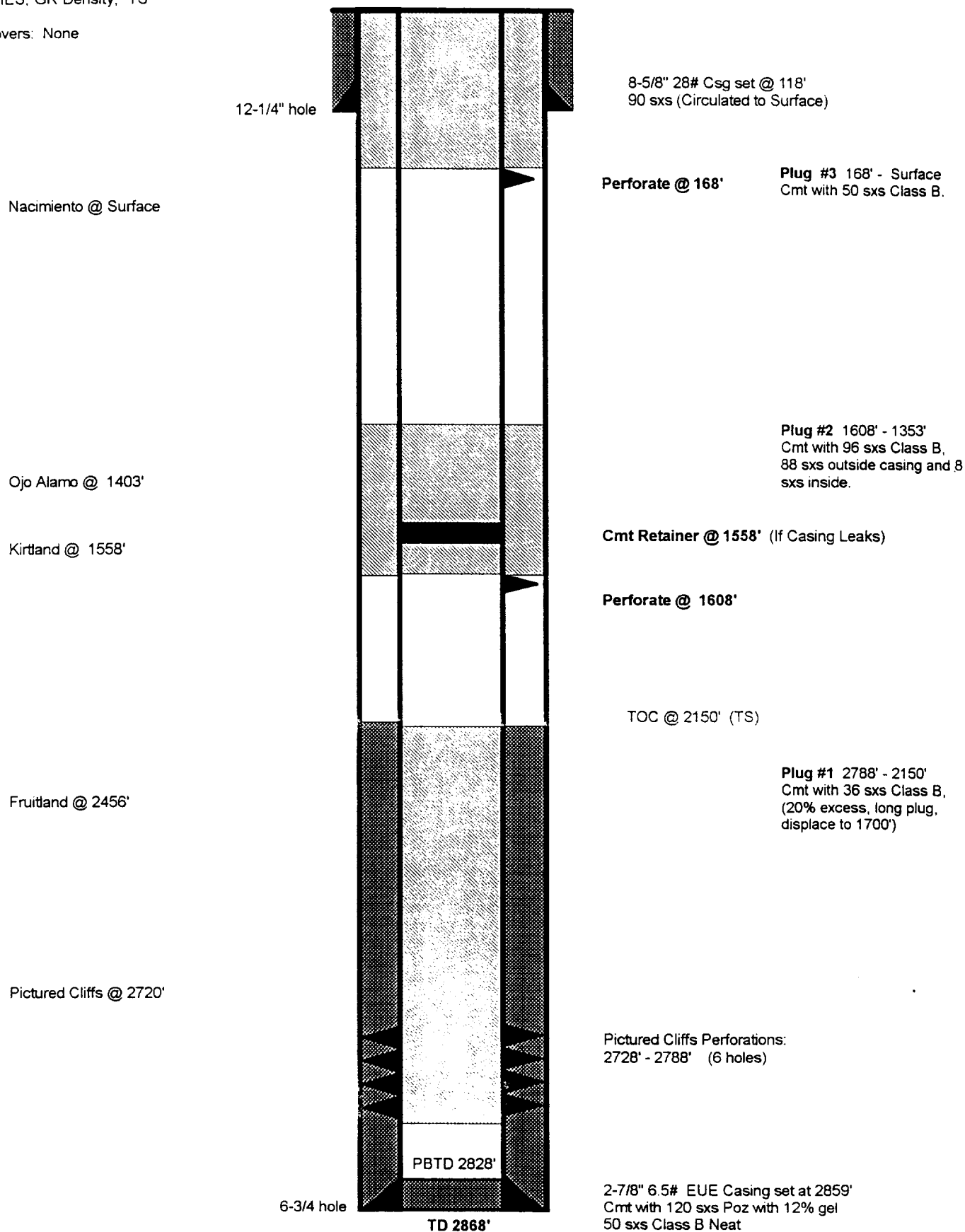
Completed: 12/19/77

Elevation: 6155' (GL)

Logs: IES; GR Density; TS

Workovers: None

SW Section 26, T-30-N, R-10-W, San Juan County, NM



Original A #1

Current - 5-8-97

Today's Date: 5/7/97

Spud: 10/18/77

Completed: 12/19/77

Elevation: 6155' (GL)

Logs: IES, GR Density, TS

Workovers: None

DPNO 25658

Aztec Pictured Cliffs

SW Section 26, T-30-N, R-10-W, San Juan County, NM

