J. 07 CO		1.5	
DISTRIBUTION			
SANTA FE		7	
FILE		/	
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS	1	
OPERATOR		2	
			_

VI.

	SANTA FE FILE U.S.G.S. LAND OFFICE OIL	REQUEST	CONSERVATION COMMISSION T FOR ALLOWABLE AND RANSPORT OIL AND NATURAL	Form C-104 Supersedes Old C-104 and C-1. Effective 1-1-65 GAS			
1.	OPERATOR 2 PRORATION OFFICE Operator						
	Palmer Oil & Gas Company Address						
	P. O. Box 2564, Billings, Montana 59103 Reason(s) for filing (Check proper box)						
	New Well	Change in Transporter of:	Other (Please explain)				
	Recompletion Change in Ownership	Oil Dry G	Gas				
	If change of ownership give name and address of previous owner						
11.	DESCRIPTION OF WELL AND	LEASE Well No. Pool Name, Including I					
	State 36 Com	2 Basin Dakota		Lause 140.			
	Unit Letter B : 87	O Feet From The North Li	ine and 1700 Feet From	The East			
	Line of Section 36 To	wnship 30N Range	14W , NMPM, San	Juan County			
m.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL G					
	Name of Authorized Transporter of Oi	or Condensate	Address (Give address to which appr	oved copy of this form is to be sent)			
	Name of Authorized Transporter of Ca	- -	— pproceed copy of this form				
	El Paso Natural Gas (If well produces oil or liquids,	Unit Sec. Twp. Rge.	P. O. Box 1492, E1 Paralls gas actually connected?	so, Texas 79978 hen			
	If this production is commingled wi	th that from any other large or and	no				
IV.	If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA						
	Designate Type of Completion	on - (X) Oil Well Gas Well X	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.			
	9/22/77 Elevations (DF, RKB, RT, GR, etc.)	12/13/77 Name of Producing Formation	60561	60081			
	5787 GL. 5499 KB	1	Top Oil/Gas Pay	Tubing Depth			
		<u>Dakota</u> 788 5791 5801 5822 5	825 5862 5865	58981 KB Depth Casing Shoe			
	5884, 5906, 5908, 5912						
	HOLE SIZE	CASING & TUBING SIZE	D CEMENTING RECORD DEPTH SET				
	12-1/4"	8-5/8"	326'	SACKS CEMENT			
	7-7/8"	4-1/2"	6056'	200 sx 200 sx			
			016,10	200 SX			
v.	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	ifter recovery of total volume of load oil	and must be equal to or exceed top allow-			
ĺ	OII, WELL able for this deposite First New Oil Run To Tanks Date of Test		pth or be for full 24 hours) Producing Method (Flow, pump, gas lift, etc.)				
	Length of Test	Tubing Pressure	Casing Pressure				
		Toolig Freeda	Cusing Pressure	Choke Size			
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF			
'		1					
ſ	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate			
	Shut in	3 hours	Date: Colstenate MMC1	Gravity of Concensate			
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size			
LTE	back pressure	SITP 10	SICP 192	3/4"			
¥ 1.	CERTIFICATE OF COMPLIANC	C E		ATION_COMMISSION			
	hereby certify that the rules and regulations of the Oil Conservation		APPROVED				
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		Original Signed by A. R. Kendrick					
PALMER OIL & GAS COMPANY			TITLESUPERVI	SOR DIST. #3			
			This form is to be filed in	compliance with RULE 1104.			
Robert D. Ballantyne, Production Sup't. (Title)			well, this form must be accompa	If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation			
			tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-				
-	January 17, 1978		able on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.				
	(Da	te/	<u> </u>	ten or other such change of condition. • he filed for each need in multiply			