

NO. OF COPIES RECEIVED	6
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	2
LAND OFFICE	1
OPERATOR	1

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
V-81	

1a. TYPE OF WELL		7. Unit Agreement Name	
OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____		8. Farm or Lease Name	
2. Name of Operator		9. Well No.	
Palmer Oil & Gas Company		No. 2	
3. Address of Operator		10. Field and Pool, or Wildcat	
P. O. Box 2564, Billings, Montana 59103		Basin Dakota	
4. Location of Well			
UNIT LETTER <u>B</u> LOCATED <u>870</u> FEET FROM THE <u>North</u> LINE AND <u>1700</u> FEET FROM		12. County	
THE <u>East</u> LINE OF SEC. <u>36</u> TWP. <u>30N</u> RGE. <u>14W</u> NMPM		San Juan	
15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)
9/22/77	9/30/77	12/13/77	5487 GL, 5499 KB
19. Elev. Casinghead	20. Total Depth		
	6056'		
21. Plug Back T.D.		22. If Multiple Compl., How Many	
6008'			
23. Intervals Drilled By		Rotary Tools	
→		0-TD	
24. Producing Interval(s), of this completion - Top, Bottom, Name			25. Was Directional Survey Made
5782-5912 - Dakota			no

26. Type Electric and Other Logs Run	27. Was Well Cored
Schlumberger FDC/CNL-GR, IES	no

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	326'	12-1/4"	200 SX	
4-1/2"	10.5#	6056' KB	7-7/8"	200 SX	

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	5898' KB	none

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
5782, 5784, 5788, 5791, 5801, 5823, 5825, 5863, 5865, 5884, 5906, 5908, 5912 - 1 shot each		DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 5782-5912 Acid: 1750 gal. 15% HCL Frac: 62,500 gal. Apollo, 40# gel, 72,000# 20-40 sd	

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
Shut in		flowing				shut-in	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
12/13/77	3 hrs	3/4"	→				
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
SITP - 10	SICP 192	→					

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
to be sold	Joe Elledge
35. List of Attachments	

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED <u>Robert D. Ballantyne</u>	TITLE <u>Drilling Sup't</u>	DATE <u>1/17/78</u>
Robert D. Ballantyne		

