

Submit 3 Copies to Appropriate District Office
3 NMOC
1 File
1 Conoco

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, NM 87504-2088

RECEIVED
JUN 25 1996

WELL API NO. 30 045 22707
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. V-81
7. Lease Name or Unit Agreement Name State 36 Com
8. Well No. 2
9. Pool name or Wildcat Basin Dakota

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> P&A <input type="checkbox"/>	
2. Name of Operator Dugan Production Corp.	
3. Address of Operator P.O. Box 420, Farmington, NM 87499	
4. Well Location Unit Letter <u>B</u> : <u>870</u> Feet From The <u>North</u> Line and <u>1700</u> Feet From The <u>East</u> Line Section <u>36</u> Township <u>30N</u> Range <u>14W</u> NMPM <u>San Juan</u> County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 5487' GL	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☒
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

This well was plugged and abandoned as follows:

6/14/96 M&RU. Pull on tubing. Tubing stuck. Ran freepoint and cut tubing at 3375'.

6/17/96 TOH. TIH with overshot and jars. Jar on fish.

6/18/96 Jar on fish - no movement. TOH. TIH with packer set at 3350'. Established rate into Dakota perms at 2 BPM @ 700 psi. Called NMOC and received verbal approval from Ernie Busch to set retainer and plug well from 3350'.

6/19/96 TOH with packer. TIH with cement retainer set at 3350'. Squeeze cemented perms with 292 sacks class "B" cement. Stung out of retainer and capped with 8 sks of cement. POH. Perfed casing at 2750'. TIH to 2770'. Spot 50 sks class "B" cement. POH. Displaced cement to top at 2650'. WOC. Perfed casing at 1245'. Spot 156 sks class "B" with 4% gel followed by 37sks class "B" with 3% CaCl₂. WOC. TIH and tag cement at 840'. POH with tubing. Perf casing at 376'. Establish circulation out bradenhead. Pumped 356 sks class "B" with 4% gel followed by 115 sks class "B" cement. Did not circulate to surface.

6/20/96 TIH and tag cement at 178'. Could not pump into bradenhead. Filled casing with 20 sks class "B" to surface. Cut off wellhead. Run 1" tubing down 8-5/8" x 4 1/2" annulus. Tag cement at 126'. Fill annulus to surface with 33 sacks class "B" cement. Pull 1" tubing. Set dry hole marker.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Gary Brink TITLE Operations Manager DATE 6/24/96

TYPE OR PRINT NAME Gary Brink

TELEPHONE NO.

(This space for State Use)

APPROVED BY James Padon TITLE Deputy O&G Inspector DATE 5-13-97

CONDITIONS OF APPROVAL, IF ANY: