

UNITED STATES

DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
El Paso Natural Gas Company

3. ADDRESS OF OPERATOR
P.O. Box 289, Farmington, New Mexico 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1050' S, 900' E
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input checked="" type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input checked="" type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other)	<input type="checkbox"/>		<input type="checkbox"/>

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1-17-79: TD 3387'. Ran 85 jts. 7", 20#, K-55 intermediate casing, 3376' set at 3387'. Cemented w/719 cu. ft. cement. WOC 12 hours, held 1200#/30 min. Top of cement 800'.

1-21-79: TD 5712'. Ran 76 jts. 4 1/2", 10.5#, K-55 casing liner, 2506' set 3206-5712'. Float collar set 5690'. Cemented w/419 cu. ft. cement. WOC 18 hrs.

2-12-79: Ran Bond Log. Shot 1 squeeze hole at 5688', set cement retainer at 5678' and squeezed w/59 cu. ft. cement. Shot 1 squeeze hole at 5597' and set RTTS packer at 5435'. Squeezed w/59 cu. ft. cement. Held 2000# pressure

(OVER)

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED J. G. Bises TITLE Drilling Clerk DATE 2-28-79

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

5. LEASE
SF 078386A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Sunray G

9. WELL NO.
2A

10. FIELD OR WILDCAT NAME
Blanco MV

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 21, T-31-N, R-9-W
N.M.P.M.

12. COUNTY OR PARISH | 13. STATE
San Juan | New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6178' GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)



mmoc

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

GPO : 1976 O - 214-149

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2-13-79: PBD 5690'. Tested casing to 3500#, OK. Perfed Upper and Lower P.L. 5211, 5241, 5261, 5267, 5273, 5279, 5291, 5297, 5303, 5309, 5315, 5321, 5336, 5342, 5348, 5354, 5360, 5379, 5414, 5420, 5443, 5489, 5506, 5511, 5541, 5576, 5595, 5666 w/1 SPZ. Fraced w/89,000# 20/40 sand and 178,000 gal. water. Flushed w/6800 gal. water.

2-14-79: Perfed C.H.-Men. 4560, 4570, 4782, 4792, 4797, 4818, 4842, 4857, 4865, 4873, 4881, 4889, 4897, 4905, 4920, 4925, 4992, 5002, 5038, 5052, 5097, 5112, 5155, 5161' w/1 SPZ. Fraced w/86,500# 20/40 sand and 173,000 gal. water. Flushed w/6400 gal. water.

125-0 (Rev. 8-75)