

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.**WELL COMPLETION OR RECOMPLETION REPORT AND LOG ***1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

2. NAME OF OPERATOR

El Paso Natural Gas Company

3. ADDRESS OF OPERATOR

P.O. Box 289, Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1050'S, 900'E

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

5. LEASE DESIGNATION AND SERIAL NO.

SF 078386A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Sunray G

9. WELL NO.

2A

10. FIELD AND POOL, OR WILDCAT

Blanco M.V.

11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 21, T-31-N, R-9-W
N.M.P.M.

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

15. DATE SPUDDED 1-8-79 16. DATE T.D. REACHED 1-20-79 17. DATE COMPL. (Ready to prod.) 3-26-79 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6178' GL 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 5712' 21. PLUG, BACK T.D., MD & TVD 5690' 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY 0-5712' ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 4560-5666' (MV) 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Ind.-GR; CDL-GR; Acoustic Cement Bond; Temp. Survey

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3#	217'	13 3/4"	224 cf	
7"	20#	3387'	8 3/4"	719 cf	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4 1/2"	3206'	5712'	419 cf		2 3/8"	5656'	

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
4560, 4570, 4782, 4792, 4797, 4818, 4842, 4857, 4865, 4873, 4881, 4889, 4897, 4905, 4920, 4925, 4992, 5002, 5038, 5052, 5097, 5112, 5155, 5161' w/1 SPZ. 5211, 5241, 5261, 5267, 5273, 5279, 5291, 5297, 5303, 5309, 5315, 5321, 5336, 5342, 5348, 5354, 5360, 5379, 5414, 5420, 5443	DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED
	4560-5161' 86,500# sd; 173,000 gal. wtr.
	5211-5666' 89,000# sd; 178,000 gal. wtr.

33.* 5489, 5506, 5511, 5541, 5576, 5595, 5666' PRODUCTION w/1 SPZ.

DATE FIRST PRODUCTION

PRODUCTION METHOD (Flowing, gas lift, pumping size and type of pump)

After Frac Gauge — 2359 MCF/D

WELL STATUS (Producing or shut-in)
Shut-in

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS—OIL RATIO
3-26-79							
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL—GAS RATIO (CORR.)	
SI 297	SI 605						

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

Ron Headrick

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

A. G. Buico

TITLE

Drilling Clerk

DATE

April 3, 1979

*(See Instructions and Spaces for Additional Data on Reverse Side)

mmoc

