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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____		7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. <input type="checkbox"/> OTHER _____		8. Farm or Lease Name Yager	
2. Name of Operator Palmer Oil & Gas Company		9. Well No. 1-B	
3. Address of Operator P. O. Box 2564, Billings, Montana 59103		10. Field and Pool, or Wildcat Blanco-Mesaverde	
4. Location of Well UNIT LETTER <u>N</u> LOCATED <u>800</u> FEET FROM THE <u>South</u> LINE AND <u>2480</u> FEET FROM _____		12. County San Juan	
THE <u>West</u> LINE OR SEC. <u>3</u> TWP. <u>31N</u> RGE. <u>7W</u> NMPM		18. Elevations (DF, RKB, RT, GR, etc.) 6566 GR, 6577 KB	
15. Date Spudded 11/16/77	16. Date T.D. Reached 11/24/77	17. Date Compl. (Ready to Prod.) 1/4/78	19. Elev. Casinghead
20. Total Depth 6025'	21. Plug Back T.D. 5970'	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools 0-T.D.
24. Producing Interval(s), of this completion - Top, Bottom, Name 5618 - 5899 - Mesaverde			25. Was Directional Survey Made No
26. Type Electric and Other Logs Run Schlumberger FDC/CNL-GR, IES, SNP			27. Was Well Cored No
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
9-5/8"	32#	218	13-3/4"
7"	20#	3684	8-3/4"
		CEMENTING RECORD	
		250 sacks	
		400 sacks	
29. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
4 1/2"	3596	6021	300
		SCREEN	
		2-3/8"	
		5847.47	
		PACKER SET	
		None	
31. Perforation Record (Interval, size and number) 5618, 5626, 5666, 5670, 5701, 5762, 5767, 5774, 5776, 5782, 5791, 5797, 5815, 5823, 5899 (total of 15 .37" diameter holes)			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
5618-5899		1000 gal 15% HCl; 113,700 gal	
		Minimax containing 30,000#	
		100 mesh, 149,000# 10/20 sand	
33. PRODUCTION			
Date First Production Shut-in		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing	
Well Status (Prod. or Shut-in) Shut-in			
Date of Test 1/4/78	Hours Tested 3 hours	Choke Size 3/4"	Prod'n. For Test Period
Flow Tubing Press. SITP 274	Casing Pressure SICP 846	Calculated 24-Hour Rate	Oil - Bbl.
		Gas - MCF	
		Water - Bbl.	
		Gas - Oil Ratio	
		Oil Gravity - API (Corr.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) To be sold			Test Witnessed By Joe Elledge
35. List of Attachments			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED <u>Robert D. Ballantyne</u> Robert D. Ballantyne		TITLE <u>Drilling Superintendent</u> DATE <u>1-25-78</u>	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Anoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____ 5457	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____ 5502	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____ 5762	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____ 5992	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blaineby _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation