

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

OFFICE	
INTER	OIL
	GAS
FOR	
ATION OFFICE	

Palmer Oil & Gas Company

P. O. Box 2564, Billings, Montana 59103

Reason(s) for filing (Check proper box)	Other (Please explain)
New Well ☒	
Recompletion ☐	Change in Transporter of: Oil ☐ Dry Gas ☒
Change in Ownership ☐	Casinghead Gas ☐ Condensate ☐

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Well Name	Yager	IB	Blanco- Mesaverde	Lease No.	
Location					
Unit Letter	N	800	Feet From The	South	2480
Feet From The	West				
Line of Section	3	Township	31N	Range	7W
County	San Juan				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)					
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)					
Northwest Pipeline Corporation	P.O. Box 90, Farmington, New Mexico 87401					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Range	Was actually connected?	When
					No	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	Well	Workover	Deepen	Plug Back	Same Res'ty.	Diff. Res'ty.
		X	X					
Date Spudded	11/16/77	Date Compl. Ready to Prod.	1/4/78	Total Depth	6025'	P.B.T.D.	5970'	
Elevations (DF, RKB, RT, GR, etc.)	6566 GR, 6577 KB	Name of Producing Formation	Mesaverde	Total Depth	5618'	Tubing Depth	5847.47	
Perforations	5618, 5626, 5666, 5670, 5701, 5762, 5767, 5774, 5776, 5782, 5791, 5797, 5815, 5823, 5899 (total of 15 .37" dia. holes)	Depth Casing Shoe	6021					
TUBING, CASING, AND CEMENT LOG								
HOLE SIZE	CASING & TUBING SIZE	DEPTH	BACKS OF					
13-3/4"	9-5/8"	218'	250					
8-3/4"	7"	3684'	400					
(cased)	2-3/8"	5847'	None					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

Date First New Oil Run To Tanks	Date of Test	Testing Method (pitot, pump, gas w/, etc.)
Length of Test	Tubing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Actual MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Est. Condensate/MCF	Gravity of Condensate
	3 hours		
Testing Method (pitot, back pr./ back pressure)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
	SITP 274	SICP 846	3/4"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conserv. Commission have been complied with and that the information above is true and complete to the best of my knowledge and belief.

Robert D Ballantyne
Robert D. Ballantyne
Drilling Superintendent
(Date)

January 24, 1978

OIL CONSERVATION COMMISSION

Approved by _____, 19

Original Signed by A. R. Kendrick

This form is to be filed in compliance with RULE 1104.

If this well is to be drilled for allowable for a newly drilled or deepened well this form must be accompanied by a tabulation of the deviation test results on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable and non-allowable wells.

Fill out only Sections I, II, III, and VI for changes of owner.