S. OF COPIES RECEIVED	13			Form C-103
DISTRIBUTION				Supersedes Old
SANTA FE	1	NEW MEXICO OIL CONSERVATIO	N COMMISSION	C-102 and C-103 Effective Y-1-65
FILE	1			
U.S.G.S.				5a. Indicate Type of Lease
LAND OFFICE				State X Fee
OPERATOR				5. State Oil & Gas Lease No.
				E-5315
(DO NOT USE THIS FO USE	SUNDRY	NOTICES AND REPORTS ON WELLS OSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DI ON FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSAL	FFERENT RESERVOIR.	
1.				7. Unit Agreement ! ime
OIL GAS WELL WELL		OTHER-		
2. Name of Operator				8. Farm or Lease Isome
AMOCO PRODUCTION COMPANY				State Gas Com "J"
3. Address of Operator				9. Well No.
501 Airport Dri	ve Fari	nington, NM 87401		lA lA
4. Location of Well				10. Field and Pool, or Wildcat
UNIT LETTER F	. 1	450 FEET FROM THE NORTH LINE AN	1915 FEET FROM	Blanco Mesaverde
THE <u>West</u>	LINE, SECTIOI	. 36 TOWNSHIP 30N RANG	SE 9W NMPM.	
			_	
		15. Elevation (Show whether DF, RT, G	R, etc.)	12. County
	7/////	5656' GL		San Juan
16.	Check A	ppropriate Box To Indicate Nature of	Notice, Report or Oth	
NOTIC		TENTION TO:	-	REPORT OF:
			, , , , , , , , , , , , , , , , , , , ,	
PERFORM REMEDIAL WORK	7	PLUG AND ABANDON REMEDIAL	WORK	ALTERING CASING
TEMPORARILY ABANDON	Ī	COMMENC	DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	7		ST AND CEMENT JOB	
	-	OTHER	Spi	ud & Set Casing X
OTHER			•	
17. Describe Francised or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.				
Spudded 13-3/4" hole 1/11/78. Drilled to 265'; set 9-5/8" 32.3# casing at 265'. Cemented with 300 sx Class "B", 2% CaCl ₂ . Circulated good cement. Pressure tested to 800 psi for 30 minutes; held OK.				
neid ok.				
Drilled 8-3/4" hole to 2700; set 7" 20# casing at 2700; with 470 sx Class "B", 6% gel, 2 lbs.				
Tuf Plug per sx. Tailed in with 100 sx Class "B", 2% CaCl ₂ . Circulated 25 sx good cement.				
		psi for 30 minutes; held OK.	o caciz. Circuia	ted 25 SX good Cement.
Tressure tested	60 1300	psi for 50 minutes, held ok.		
Drilled 6-1/4" hole to a total depth of 4780 '; set $4-1/2$ " 10.5 # casing liner $2500-4980$ ' with 200 sx Class "B", $50:50$ Poz, 6 % gel, 2 lbs. Tuf Plug per sx. Tailed in with 70 sx Class "B", $50:50$ Poz, 6 % gel. Reversed out 10 sx good cement.				
50.50 ruz, 6% ge	er. KG/	reised out in ax good cement.		
				\dot{J}
				<i>f</i>
	,			
16. I hereby certify that the i	information a	above is true and complete to the best of my knowl	edge and belief.	
12 9 12	1	/		
SIGNED CS+CA	robbe	la TITLE Area Adm.	Supervisor	DATE 1/31/78
				3. 7
original Signe	ed by A.	R. Kendrick	The state of the s	DATE
CONDITIONS OF APPROVA	L, IF ANY:			