4-USGS (Farm		-ile		1	Porm approve	, /
Form. 9-331 (May 1963)	UNITED STA	TES	SUBMIT IN TRIPLICATES	∟ I	Budget Bureau	No. 42/R1424.
D	EPARTMENT OF TH		UK verse side)		10561	A STA
	GEOLOGICAL S			6. IF 1	NDIAN, ALLOTTER	OR TRIBE NAME
SUNDR	Y NOTICES AND RE	EPORTS (ON WELLS		를 사람 X	
(Do not use this form Use	for proposals to drill or to dee "APPLICATION FOR PERMIT	epen or plug t '—" for such p	roposais.)			<u> </u>
1				7. UNIT	T AGREEMENT NA	ME:
MELL GAS WELL	OTHER			S. FAR	M OR LEASE NAM	<u> </u>
2. NAME OF OPERATOR Dugan Production Corp.					g Field	
3. ADDRESS OF OPERATOR					L NO.	
Box 234, Farmington, NM 87401 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*					ELD AND POOL, OR	WILDOAT
See also space 17 below.) At surface 790' FSL790' FEL					sin Dakota	
					C., T., R., M., OR B SURVEY OR AREA	LK. AND
				C-	- 10 T20N	# 1 = # R14W
14. PERMIT NO.	15. ELEVATIONS (S	how whether Di	P, RT, GR, etc.)	12. co	C 10 T30N	13. STATE
14, I breatt 110.		6143'	GR	Sa	n Juan-	E S -NMS
16.	Charl Appropriate Box To	o Indicate N	Nature of Notice, Report, or	Other D	atalia je j	
	CHECK Appropriate Don 1.	, OFBERAL				
	PULL OR ALTER CASIS	va 🗀	WATER SHUT-OFF			S P P
TEST WATER SHUT-OFF	MULTIPLE COMPLETE		FRACTURE TREATMENT	_ 3 3	ALTERING CA	Zaixo
FRACTURE TREAT SHOOT OR ACIDIZE	ABANDON*		SHOOTING OR ACIDIZING	Aut.	ABANDONME	TE STATE OF THE ST
REPAIR WELL	CHANGE PLANS		(Other)CSG (Note: Report resul	te of mult	inle completion	on Well of
(Other)			Completion or Recom	ipietion Ke	port and Log for	10.)
17. DESCRIBE PROPOSED OR CO.	MPLETED OPERATIONS (Clearly stall is directionally drilled, give s	nte all pertine subsurface loce	nt details, and give pertinent date ations and measured and true vert	es, including local depths	s for all markers	and zones perti-
nent to this work.) *					73 L	Head of the second seco
			•	ALTHUR TRUBUNDO	និងភា វិសិទ ពិសិ	Car Sent and Part Part Part Part Part Part Part Part
				STA ASI	11.6cg 11.0cg 11.0cg 11.0cg	
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<u>3-26-79</u>				3.0		yofin ollin uron wofe
Dan 200 its / 1/2"	' 10 5# K_55 8P CF&'	I csa I	E 6665.00 set @ 6677	'' RKB.	Baker st	of to age
ი /623' Pan 10 Ի	shis CW-100 mud flug	sh ahead	of cement. Dowell c	emente	CE TELESTE ST	täge with
200 cv 65-35 mlus	12% gel followed by	v 150 sx	class "B" all with 1	L/4# TI	osea i per	SXCCER
Total slurry 650 o	u ft. Max cementin	ng press	1000 psi, good mud r	eturns	Milliagen	iiene ilid =
	t skama osima E(10 av 65	25 plus 12% gol foll	lowed h	ve jude ex 4	sie no abhlichelo Rete nottikensi il bicogginez ang bacquest shoopi pres illone - 70% becassal, shoopi pres e binamint to abhlicapi. Logical pres e binamint to abhlicapi.
Dowell cemented se	cond stage using of	JU SX 65-	-35 plus 12% gel foll	owed L		o sie no sphilospio State rotale ani procedures and practices, electri filons. Are neaseaux, special filospio successor enclara-
gel. Total slurry	/ 1475 cu ft.		1 77		ordina in the second	d for suporting
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				1.50 1.70	Party of the property of the p	in our
	\mathcal{A}		The state of the s			S REEL
18. I hereby certify that the	e foregoing is true and correct		Petroleum Engineer	D	DATE	- 11-79
SIGNED Thomas	s A. Dugan	TITLE	I COLUMN ENGINCE		DATE	
(This space for Federal			4PR 2 2 1000			Titoni Titoni Titoni General
·	V	TITLE				,
CONDITIONS OF APPI	ROVAL, IF ANY:		C. C. C. A. A. C. C.		DATE	1 2 2 2 3 · · · · · · · · · · · · · · · ·