

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. NM 28820
2. NAME OF OPERATOR Dugan Production Corp.		6. IF INDIAN, ALLOTTEE OR TRIBE-NAME
3. ADDRESS OF OPERATOR P.O. Box 234, Farmington, NM 87401		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 920' FNL - 970' FEL		8. FARM OR LEASE-NAME Ms. Nona
14. PERMIT NO.		9. WELL NO. 2
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6102 GR		10. FIELD AND POOL, OR WILDCAT Basin Dakota
		11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA Sec 15 T30N R14W
		12. COUNTY OR PARISH San Juan
		13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input checked="" type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

10-30-77

Moved in and rigged up Four Corners Drilg. Co. Rig #2.
Spudded 12-1/2" hole @ 4:00 p.m. 10-29-77. Drilg. to 215'. Ran 7 jts. 8-5/8" OD 24# K-55 LT & C csg. TE 215' set @ 225' RKB. Cemented w/125 sx w/2% CaCl₂ by Woodco Cementing. POB 3:30 a.m. 10-30-77 W.O.C.

11-12-77

Ran 208 jts 4-1/2, 10.5#, K-55, 8R ST&C csg. set @ 6595' RKB. Halliburton ran 500 gal. mud flush ahead of cement and cemented w/200 sx 65-35 plus 12% gel 1/4# floseal per sx. Total slurry 685 cu. ft. Good mud returns while cementing. Worked csg OK while cementing. Max cementing press. 850 psi. P.O.B. 1:40 p.m. 11-11-77. Open stage tool circulated hole 3 hrs. Ran 500 gal. of mud flush ahead of cement. Cemented second stage thru Baker stage tool at 4572' using 500 sx Halliburton lite plus 6% gel and 100 sx 4% gel all with 1/4# floseal per sx. Total slurry 1455 cu. ft. Max cementing press 750 psi, lost circulation on last 5 bbls. of displacement, had back a little thin mud, but no mud flush. P.O.B. 5:40 p.m. 11-11-77.

18. I hereby certify that the foregoing is true and correct

SIGNED

Thomas A. Dugan

TITLE Petroleum Engineer

DATE 11-17-77

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side

NOV 18 1977

U.S. Geological Survey
Farmington, N.M.