Ernie Busch

To:

Ben Stone

Subject:

DUGAN PRODUCTION CORP MS. NONA #2 (DHC)

Importance:

High

MS. NONA #2 A-15-30N-14W

RECOMMEND: APPROVAL

C-115 Operator's Monthly Report (Continuation Page - Instructions are on the back of form C-115)

DISPOSITION O Hand at (B) Hand at (B) Coli on (Vol Hand at (B) Seginning m of month of mon	2 Operator MERRION OIL & GAS CORP	GAS	CORP		3 OGRID	014634		4 Month/Year	th/Ye	ar	96/60	9				
MAKE 0 0 0 0 0 0 0 0 0			INJECT	NOI		PRODUCT	NOI		L			DISPOSITIC	NOF OIL	GAS AND WATER	V V	0 H
Column C	POOL NO AND NAME	ပ င	6			13	14	15	0 (17	18	19	20	21	೦	23
1.	Property No. and Name	۵			₫ 🗟		MCF	Days		Point	Gas BTU or Oil	Oil on hand at	Volume (Bbls/	Trans- porter	0 0	Oil on hand at
F 0 0 0 0 1907710 252 0 1907710 252 0 1907710 252 0 1907710 252 0 1907730 1237 253 0 162 24	Well No. & U-L-S-T-R API No.	ш -	•			water	Gas	Prod- uced		Disposition	API Gravity	beginning of month	mcf)	OGRID	Ш	end of
S	99 BASIN DAKOTA 742 Blackrock D C-20-26N-11W														+	
S	045-05776	止			-	<u>.</u>		30	_							
deral S or 1907710 deral S or 190810 or 1907710 o	E N-20-26N-11W			<u></u> -							_					
deral S 0 1916810 G 1907730 1237 6 1907730 1237 6 1907730 1237 6 1907730 1237 6 1907730 1237 732 8 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	345-23623	ဟ	-		0			0		1007740	_	C				
Geral S 1a S 0 0 1a 0 1a 0 1a 0 1a 16 1a									၁၀७७	1907730	1237	252 58	849	007057	⊃	252 58
F											-					
F	E K-29-25N-09W 045-26550	ဟ			0				0	1907910	-	332				332
F 16 0 1692											-					
F 16 0 1692 F 0 0 1692 F 0 0 0 15	748 Canada Mesa △->⊿->⊿->															
F 16 0 1692	39-20515	ш			0	0	162	24					<u>.</u>			•
F 0 0 1692 0 15	E C-24-24N-06W						_									
F 0 0 15 F 0 0 2429	39-22118	ц			16	0	1692	24				· · · · ·				
F 0 0 2429	I-24-24N-06W 39-20571	Ц			C		Ţ					- 12 -				-
F 0 0 2429	K-24-24N-06W	•	· <u>· ·</u>)	2	1		-		 .	_			
	39-22163	ш			0	Ó	2429	24				-	<u> </u>			
									_							
							_						<u>-</u>			



dugan production corp.

DECEIVED NOV - 7 1996

ON COM. DIV

November 6, 1996

Mr. William LeMay, Director New Mexico Oil Conservation Division 2040 South Pacheco Santa Fe, NM 87505

Re: Application for Administrative Approval to Downhole Commingle Dugan Production Corp's Ms. Nona #2 Unit A, Section 15, T-30N, R-14W Greek Gallup and Basin Dakota Pools San Juan County, NM

Dear Mr. LeMay,

Attached please find our application for administrative approval to complete the Greek Gallup and downhole commingle it with the existing Basin Dakota production in our Ms. Nona #2 well. Since the Greek Gallup pool is limited, it is recommended the production allocation be made off anticipated production rates as produced from our Pole's Paradise #2 well located in Unit K, Sec. 9, T30N, R14W, San Juan County, New Mexico. The Pole's Paradise No. 2 Gallup production has stabilized at 3 BOPD and 6 MCFD. A production decline curve is attached.

Production decline curves and C-102s for each zone, Form C-107A and a map showing all offsetting operators are attached. Dugan Production Corp. operates all offsetting proration units.

Sincerely,

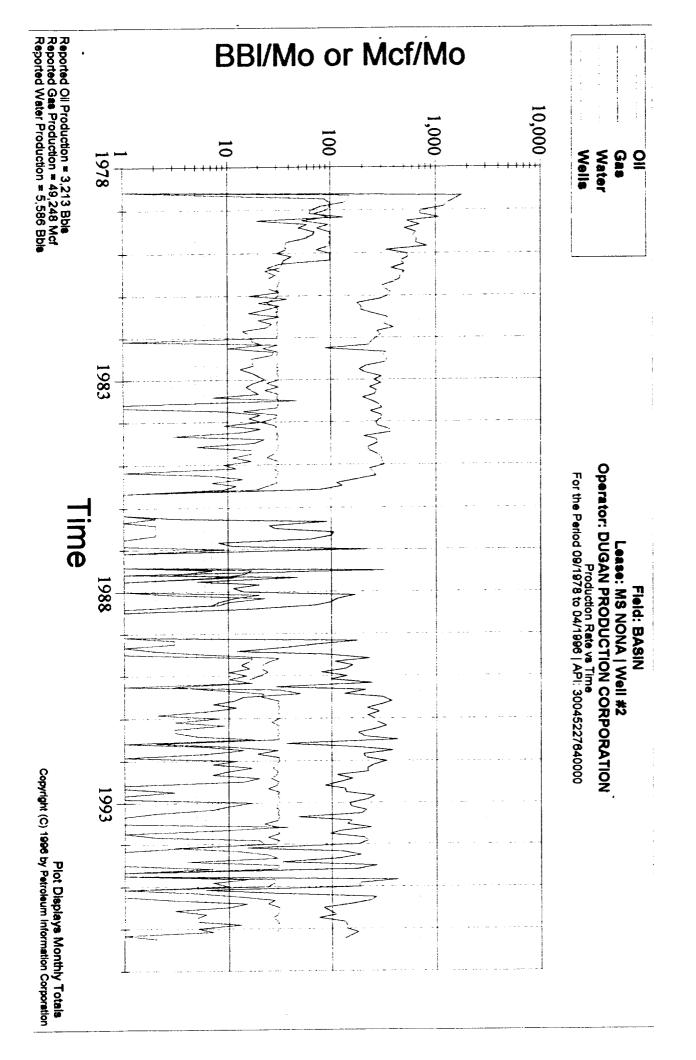
Gary Brink

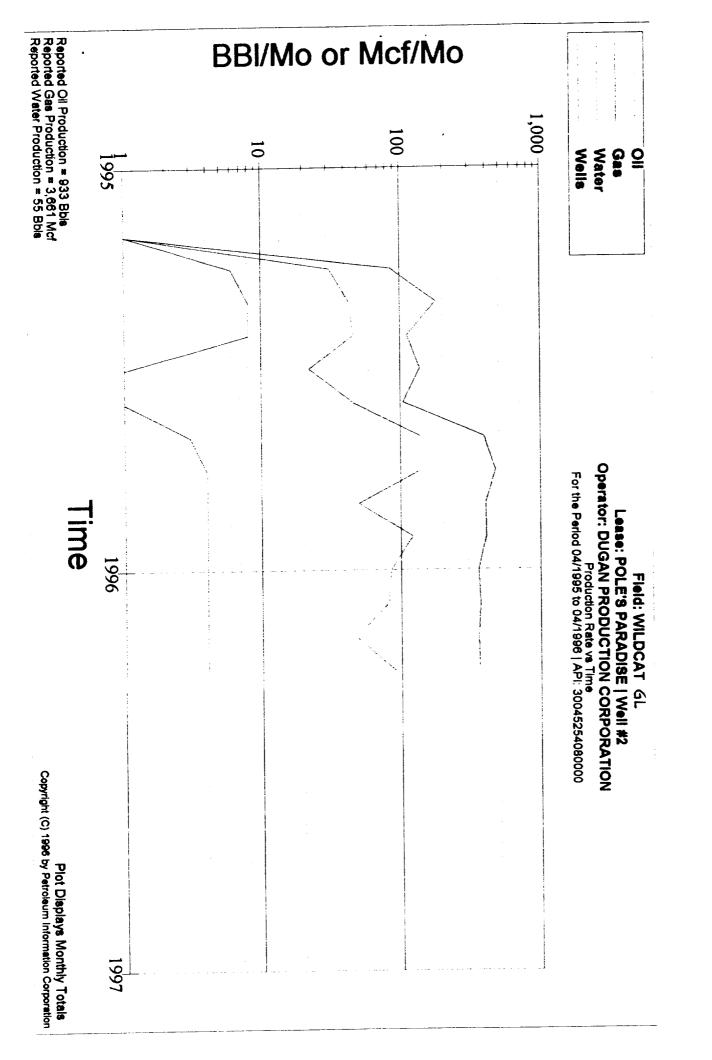
Operations Manager

GWB/cg

encs.

cc: NMOCD, Aztec
BLM, Farmington





NF 'MEXICO OIL CONSERVATION COMMISS' ' WEL. LOCATION AND ACREAGE DEDICATION LAT

All distances must be from the outer boundaries of the Section

		All distances must be from	die datei da Eigenie de	the section	
Operator	0	1 -	ease Ma None		Well No.
Unit Letter	Production Cor Section	T	Ms Nona Range	County	
A	Section 15	Township 30 North	14 West	San Juar	1
Actual Footuge Loc		30 1.07 (11	1		
920		orth line and		t from the East	line
Ground Lyvel Elev. 6102	Producing Form	akota	∞! Ba sin		Dedicated Acreage: 320 Acres
	e acreage dedicat	ted to the subject well	by colored pencil o	r hachure marks on t	he plat below.
€	an one lease is				hereof (both as to working
dated by co	ommunitization, u	nitization, force-pooling.	etc?		all owners been consoli-
[X] Yes	No If an	swer is "yes;" type of c	onsolidation <u>CO</u>	ununitization	· · · · · · · · · · · · · · · · · · ·
this form if No allowab	l necessary.) le will be assigne	d to the well until all in	terests have been c	onsolidated (by com	ated. (Use reverse side of munitization, unitization, approved by the Commis-
NM. 3565			920' 920' @ 970	tained he best of m	CERTIFICATION certify that the information con- rein is true and complete to the y knowledge and belief.
NM 23473	3	лм 2 8820	; ; ; ; ;	Position Pre Company	esident In Production Corp.
		SEC 15		Date Surveyor	contry that the mistocation this plat was plotter from field and sufficient from field and sufficient from the same of supergraphy, and floodies some and correct to me best of my band belieff. V. ECHOMATICAL Sufficient for the sufficient fo
0 331 660 9	1320 1650 1980	2310 2640 2000	1500 1000 50		E.V.Echohawk LS

District I PO Box 1988, Hobbs, NM 88241-1988 District II PO Drawer DD, Artesia, NM 88211-8719 District III 1888 Ris Brazon Rd., Astoc, NM 87418 District IV

PO Box 2008, Santa Fe, NM 87504-2008

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088 Form C-102
Revised February 21, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 4 Copies

Fee Lease - 3 Copies

■ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

	M Namb			² Pool Cod	e	<u> </u>		Pool N	ane.				
30 045	30 045 22764			96219 W			W/C Greek Gallup						
⁴ Property (⁵ Property Name					³ Property Name * Well Number 2						
003775		Ms.	Nona	ila -									
'OGRID!	vo.			Operator (Visit					' Élevation				
006515			Dugan 1	gan Production Corp. 6102' GL					2' GL				
					16 Sur	face	Location						
UL or lot no.	Section	Township	Range	Lot Ida	Feet from	the	North/South line	Feet from the	East/Wes	t foc	County		
A	15	30N	14W	<u> </u>	920		North	970	East		San Juan		
			11 Bot	tom Hol	e Locati	on I	f Different Fro	om Surface					
UL er lot no.	Section	Township	Range	Lot Ida	Feet from	the	North/South line	Feet from the	East/Wes	t En c	County		
¹² Dedicated Acr	o loiet	or lafill 14	Consolidatio	on Code Ls C	order No.		<u> </u>		<u> </u>	- ,· ···	1		
40													
NO ALLOY	VABLE	WILL BE OR A	ASSIGNE NON-ST	D TO TH	IS COMP UNIT H	LETIC AS BI	ON UNTIL ALL EEN APPROVED	INTERESTS H BY THE DIV	AVE BE	EN CO	NSOLIDATED		
T ₁₆		<u> </u>		T				17 OPE	RATOR	CERT	TIFICATION		
10							1	I hereby cert	fy that the in	formation	contained herein is		
							9201	true and com	plete to th e l	est of my i	browledge and belief		
									\ \				
		ŀ					6 — 970'-		11- h	\			
									Lulas				
						1		Signature	1				
								Gary Printed Nam	Brink				
								A ···	tions	Manage	er		
						- 1		Title "					
								11/6/ Date	/96				
			Se	C 15				18SURV	EYOR	CERT	TFICATION		
						ŀ		I hereby cert	ify that the w	ell location	shown on this plat		
											i surveys made by me se same is true and		
				1				correct to the	best of my	belief.			
									ember 1	8, 19	77		
								Date of Surv Signature an	-	fessional S	urvever.		
									inal si				
									Echoha				
								3602 Certificate N	umber				
I													

DISTRICT

P.O. Box 1980, Hobbs, NM 88241-1980

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-107-A New 3-12-96

OIL CONSERVATION DIVISION

DISTRICT II

811 South First St., Artesia, NM 88210-2835

DISTRICT III

1000 Rio Brazos Rd, Aztec, NM 87410-1693

2040 S. Pacheco Santa Fe, New Mexico 87505-6429 APPROVAL PROCESS.

___Administrative ___Hearing
EXISTING WELLBORE

APPLICATION FOR DOWNHOLE COMMINGLING

YES __ NO

Dugan Production Corp.	P.O. Box 420, Farm	ington, NM 87499	
perator			ı Juan
Ms. Nona		r Sec - Twp - Rge	County
	20		nit Lease Types: (check 1 or more)
GRID NO. 006515 Property Code	. 003775 API NO. 30	045 22704 Federal A	_ , State, (and/or) Fee
The following facts are submitted in support of downhole commingling:	Upper Zone	Intermediate Zone	Lower Zone
1. Pool Name and Pool Code	Greek Gallup 96219		Basin Dakota 71599
Top and Bottom of Pay Section (Perforations)	5527–5843		6398-6484
3. Type of production (Oil or Gas)	Oil		Gas
4. Method of Production (Flowing or Artificial Lift)	Pumping		Flowing
5. Bottomhole Pressure Oil Zones - Artificial Lift: Estimated Current	a. (Current)	a.	a. 1230 calc.
Estimated Current Gas & Oil - Flowing: Measured Current All Gas Zones: Estimated Or Measured Original	b. (Original) 1900 est.	b.	b. 2365 calc.
6. Oil Gravity (*API) or Gas BTU Content	41° est.		1212
7. Producing or Shut-In?			Producing
Production Marginal? (yes or no)	Yes		Yes
 If Shut-In, give date and oil/gas/ water rates of last production Note: For new zones with no production history. 	Deta: Rates: 3/6/0 est. from	Date: offset production	Date: Rates:
Note: For new zones with no production history, applicant shall be required to attach production estimates and supporting data If Producing, give date andoil/gas/water rates of recent recent	Date:	Date:	0.705

Application For Downhole Commingling
Offsetting Operators
Greek Gallup-Basin Dakota
Dugan Production Corp
Ms Nona #2
Unit A, Sec 15, T 30 N, R 14 W
San Juan Co, NM

Dugan	Dugan
Dugan Ms Nona #2 ●	Dugan
Dugan	Dugan