

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*

(See other instructions on reverse side)

FOR APPROVED  
OMB NO. 1004-0137  
Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

NM 28820

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

Ms. Nona #2

9. API WELL NO.

30-045-22764

10. FIELD AND POOL, OR WILDCAT

Basin Fruitland Coal

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 15, T30N, R14W

12. COUNTY OR PARISH  
San Juan

13. STATE  
NM

1a. TYPE OF WELL:

OIL WELL ☐ GAS WELL ☒ DRY ☐ Other

b. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVR. ☒ Other

59 JUN 18 PM 12: 51

070 FARMINGTON, NM

2. NAME OF OPERATOR

RICHARDSON OPERATING COMPANY

019219

3. ADDRESS AND TELEPHONE NO. c/o Walsh Engr. & Prod. Corp.

7415 E. Main Farmington, N.M. 87402

4. LOCATION OF WELL (Report location clearly and in accordance with any State regulations)

At surface 920'FNL & 970'FEL

At top prod. interval reported below Same

At total depth

14. PERMIT NO.

DATE ISSUED

DIST. 3

15. DATE SPUDDED

10/29/77

16. DATE T.D. REACHED

17. DATE COMPL. (Ready to prod.)

5/7/99

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\*

6102'GR

19. ELEV. CASINGHEAD

6102'GR

20. TOTAL DEPTH, MD & TVD

6553'

21. PLUG, BACK T.D., MD & TVD

3090'

22. IF MULTIPLE COMPL., HOW MANY\*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*

Frt. Coal 1762-1772'

25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN

CBL/GR

27. WAS WELL CORRED

28. CASING RECORD (Report all strings set in well)

| CASING SIZE/GRADE | WEIGHT, LB./FT. | DEPTH SET (MD) | HOLE SIZE | TOP OF CEMENT, CEMENTING RECORD | AMOUNT PULLED |
|-------------------|-----------------|----------------|-----------|---------------------------------|---------------|
| 8-5/8"            | 24#             | 225'           | 12-1/4"   |                                 |               |
| 4-1/2"            | 10.5#           | 6595'          | 6-1/4"    |                                 |               |
|                   |                 |                |           |                                 |               |
|                   |                 |                |           |                                 |               |
|                   |                 |                |           |                                 |               |

29. LINER RECORD

| SIZE | TOP (MD) | BOTTOM (MD) | SACKS CEMENT* | SCREEN (MD) |
|------|----------|-------------|---------------|-------------|
|      |          |             |               |             |
|      |          |             |               |             |
|      |          |             |               |             |

30. TUBING RECORD

| SIZE   | DEPTH SET (MD) | PACKER SET (MD) |
|--------|----------------|-----------------|
| 2-3/8" | 1799'          |                 |
|        |                |                 |
|        |                |                 |

31. PERFORATION RECORD (Interval, size and number)

Frt. Coal  
1762'-1772' 4 spf Total 4 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

| DEPTH INTERVAL (MD) | AMOUNT AND KIND OF MATERIAL USED |
|---------------------|----------------------------------|
| 1762-1772'          | No Stim.                         |
|                     |                                  |
|                     |                                  |

33. PRODUCTION

| DATE FIRST PRODUCTION |                 | PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) |                         |          |            |                         | WELL STATUS (Producing or shut-in) |  |
|-----------------------|-----------------|--|-------------------------|----------|------------|-------------------------|------------------------------------|--|
| 5/7/99                |                 | Flowing  |                         |          |            |                         |                                    |  |
| DATE OF TEST          | HOURS TESTED    | CHOKE SIZE   | PROD'N. FOR TEST PERIOD | OIL—BBL. | GAS—MCF.   | WATER—BBL.              | GAS-OIL RATIO                      |  |
| 5/7/99                | 24              |  | →                       | 0        | 10         | 150                     |                                    |  |
| FLOW. TUBING PRESS.   | CASING PRESSURE | CALCULATED 24-HOUR RATE  | OIL—BBL.                | GAS—MCF. | WATER—BBL. | OIL GRAVITY, API (60°F) |                                    |  |
| 65                    | 65              | →  |                         | 10       | 150        | ACCEPTED FOR RECORD     |                                    |  |

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

SOLD

TEST WITNESSED BY

6/1/99

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED

TITLE

John Thompson, Agent

DATE

6/17/99

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

### 38. GEOLOGIC MARKERS

| FORMATION       | TOP   | BOTTOM | DESCRIPTION, CONTENTS, ETC. | NAME | TOP         |                  |
|-----------------|-------|--------|-----------------------------|------|-------------|------------------|
|                 |       |        |                             |      | MEAS. DEPTH | TRUE VERT. DEPTH |
| Fruitland       | 1520' |        |                             |      |             |                  |
| Pictured Cliffs | 1773' |        |                             |      |             |                  |