

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐
well well

2. NAME OF OPERATOR

DUGAN PRODUCTION CORP.

3. ADDRESS OF OPERATOR

P O Box 208, Farmington, NM 87499

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

1590' FNL - 790' FEL
AT SURFACE:
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

☐
☐
☐
☐
☐
☐
☐
☒

BUREAU OF LAND MANAGEMENT (NOTE: Report results of multiple completion or zone change on Form 9-330.)
FARMINGTON RESOURCE CENTER

Ready for BLM Inspection

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The #2 Molly Pitcher was plugged and abandoned on 9-11-84 per BLM stipulations as follows:

1. Filled 2-7/8" OD, 6.4#, CW-55 NEUE tubing for casing from PBTD 1778' to surface using 49 sx class "B" neat cement.
2. Installed permanent dry hole monument.
3. Filled all pits.
4. Cleaned well location of all equipment, pipe, junk and trash.
5. Restored surface per surface management agency guidelines.
6. Removed tie-downs.

The location is now ready for BLM inspection.

Subsurface Safety Valve: Manu. and Type _____

18. I hereby certify that the foregoing is true and correct

SIGNED Sherman E. Dugan TITLE Geologist DATE 9-21-84

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____ DATE _____

Approved as to plugging of the well bore.
Liability under bond is retained until
surface restoration is completed.

NMOC D

OPERATOR

APPROVED
AS AMENDED

JAN 28 1985
J. MILLENBACH
AREA MANAGER