

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-01424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 0206994

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Carpenter

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Harper Hill Ext.

11. SEC., T., R., M., OR BLK. AND
SURVEY OR ARMA

Sec 25, T30N R14W

12. COUNTY OR PARISH

13. STATE

1.

OIL ☐ GAS ☒
WELL WELL OTHER

2. NAME OF OPERATOR

Dugan Production Corp.

3. ADDRESS OF OPERATOR

Box 234, Farmington, NM - 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1460' FSL - 1850' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5500' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) spud, surface csg, csg

SUBSEQUENT REPORT ON:

REPAIRING WELL

ALTERING CASING

ABANDONMENT

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones per-
nent to this work.)*

8-17-78

Moved in and rigged up Morrow Drlg Co. Spudded 7-7/8" hole @ 8:30 a.m. Drlg to 47'. Ran 1 jt 5-1/2" OD 14# ST&C csg. TE 46' set @ 47' GR. Cemented to surface w/8 sx. Job complete 10:30 a.m. 8-16-78. WOC 10 hrs. Drlg 4-3/4" hole w/wtr. Depth 840'.

8-18-78

TD 1300'. Finished drlg 4-3/4" hole @ 4:00 p.m. 8-17-78. Circulated and conditioned hole. Came out of hole. Ran Wellex IES to TD. Rigged up csg tools. Ran 44 jts 2-7/8" OD 6.4# CW-55 10R NEUE tbq for csg. TE 1285.04 set @ 1284' GR. Had good circulation and reciprocated pipe during cementing operations. Preflushed hole w/250 gals CW-7 mud water. Cemented w/50 sx 65-35 w/12% gel w/1/4# flo cele per sx followed by 65 sx class "B" neat w/1/4# flo cele per sx. Cementers didn't drop plug, fouled plug container displaced cement w/7.25 bbls water. Shut in. Circulated 7 Bbls good cement to surface. Job complete @ 3:20 a.m. 8-18-78.

18. I hereby certify that the foregoing is true and correct

SIGNED

Thomas A. Dugan

TITLE Petroleum Engineer

DATE 8-18-78

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side