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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
LG-3876	

1a. TYPE OF WELL		7. Unit Agreement Name	
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐			
b. TYPE OF COMPLETION		8. Farm or Lease Name	
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. PERM. ☐ OTHER ☐		State	
1. Name of Operator		9. Well No.	
Palmer Oil & Gas Company		3	
3. Address of Operator		10. Field and Pool, or wildcat undesignated PC & S	
P. O. Box 2564, Billings, Montana 59103		Los Pinos Fruitland Ext	
4. Location of Well			
UNIT LETTER <u>1</u> LOCATED <u>1620</u> FEET FROM THE <u>South</u> LINE AND <u>800</u> FEET FROM		12. County	
THE <u>East</u> LINE OF SEC. <u>2</u> TWP. <u>31N</u> RGE. <u>7W</u>		San Juan	
15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)
12/6/77	12/13/77	1/22/78	6542' GR, 6553' KB
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By
3425'	3408'		Q-T.D.
24. Producing Interval(s), of this completion - Top, Bottom, Name			25. Was Directional Survey Made
3382 3382 - 3406 Pictured Cliffs			No
26. Type Electric and Other Logs Run			27. Was Well Cored
None			No
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
8-5/8"	24#	256'	12 1/4"
5 1/2"	14#	3420'	7-7/8"
CEMENTING RECORD		AMOUNT PULLED	
225 sacks			
400 sacks			
29. LINER RECORD		30. TUBING RECORD	
SIZE	TOP	BOTTOM	SACKS CEMENT
SCREEN		SIZE	DEPTH SET
		2-3/8"	3379'
PACKER SET		none	
31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
3382-3406 25holes		DEPTH INTERVAL 3382-3406 AMOUNT AND KIND MATERIAL USED 45,500 gal Minimax containing 45,000# 10/20 sand; 750 gals 15% HCl	
33. PRODUCTION			
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)	
Shut in		Flowing	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period
1/22/78	3 hours	3/4"	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.
SITP 1420	SICP 1420		
Gas - MCF		Water - Bbl.	
459		13 1978	
Oil Gravity - API (Corr.)		Test Witnessed By	
		Joe Elledge	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)			
To be sold			
35. List of Attachments			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED <u>Robert D Ballantyne</u>		TITLE <u>Drilling Superintendent</u> DATE <u>1/24/78</u>	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland <u>3120</u>	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs <u>3382 3389</u>	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House <u>5500</u>	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee <u>5548</u>	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout <u>5805</u>	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos <u>6080</u>	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Enrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
			No logs were run				